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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 06 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5 Lease Serial No

SF-079365

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2 Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7 If Unit of CA/Agreement, Name and/or No

San Juan 28-6 Unit

8. Well Name and No.

San Juan 28-6 Unit 68

9 API Well No

30-039-07058

4 Location of Well (Footage, Sec., T, R., M., or Survey Description)

Surface Unit L (NWSW), 1814' FSL & 790' FWL, Sec. 13, T27N, R6W

10. Field and Pool or Exploratory Area

Blanco MV / South Blanco PC

11. Country or Parish, State

Rio Arriba, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/28/12 Notified Brandon Powell/OCD (BLM Rep onsite) to request permission to perf @ 1147', Ran CBL from 1974' to surface. TOC @ 1570'. Verbal approval received.

The subject well was P&A'd on 7/2/12 per the attached report.

RCVD AUG 8 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

8/16/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

AUG 07 2012

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 28-6 Unit #68

July 2, 2012
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1814' FSL and 790' FWL, Section 13, T-27-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-079365
API #30-039-07058

Plug and Abandonment Report Notified NMOCD and BLM 6/25/12

Plug and Abandonment Summary:

- Plug #1 & #2 combined** with CR at 2818' pump 852 sxs (1005.36 cf) Class B cement inside casing from 5420' to 2200' to cover the Mesaverde, Pictured Cliff, Fruitland Coal, Kirtland and Ojo Alamo tops.
- Plug #3a** pump 56 sxs (66.08 cf) Class B cement inside casing from 1208' to 958' to cover the Nacimiento top.
- Plug #3b** pump 32 sxs (37.76 cf) Class B cement inside casing from 1020' to 878' to cover the Nacimiento top.
- Plug #4** pump 105 sxs (121.54 cf) Class B cement inside casing from to surface
- Plug #5** pump 32 sxs Class B cement and install P&A marker.

Plugging Work Details:

- 6/25/12 MOL and RU. Check well pressures: tubing 210 PSI, 7-5/8" casing 120 PSI, 5.5 casing 240 PSI and bradenhead 0 PSI. Dig out bradenhead valve. SI well. SDFD.
- 6/26/12 Check well pressures: tubing 210 PSI, casings 210 PSI and bradenhead 0 PSI. Blow well down to 50 PSI; pump water to kill well. ND wellhead. NU BOP and test. POH and tally 84 joints with profile nipple, 2592'. TIH and set 7-5/8" Select Tools CR at 2818'. Pressure test tubing to 1000 PSI. Circulate well clean. Pressure test to 800 PSI. Attempt to establish rate 3 bpm at 200 PSI. SI well. SDFD.
- 6/27/12 Check well pressures: tubing below CR 400 PSI, casings and bradenhead 0 PSI. Circulate well clean. Pump water at 2-3 bpm at 200 PSI. Spot plug #1 & #2 combined. R. Chavez and S. Mason approve procedure changes. TOH and LD setting tool. SI well. SDFD.
- 6/28/12 Open up well; no pressures. Load casing with 9 bbls of water. RU Basin wireline and run CBL from 1974' to surface. TOC at 1570'. RD wireline. Wait on orders. RIH with Basin wireline and perforate 3 HSC holes at 1147'. Pressure up to 1500 PSI with little bled off 300 to 400 PSI in 3 minutes. Attempt to pressure test bradenhead; pumped 2 bpm at 100 PSI. SI well. SDFD.
- 6/30/12 Open up well; no pressures. RU Basin wireline and perforate 3 HSC holes at 1120'. Attempt to establish rate thru squeeze holes at 1120'. Pressure up to 1500 PSI; bled down from 300 to 400 PSI in 2 minutes. Unable to establish rate. R. Chavez approved procedure change. Perforate 3 HSC holes at 222'. Establish circulation out bradenhead. TIH to 1208'.

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Plugging Work Details:

Spot plug #3a. WOC and TIH to 1052'; no tag. Reverse out 2 to 3 bbls green cement. Spot plug # 3b. SI well. SDFD.

7/2/12 Open up well; no pressures. TIH to 880'. Establish circulation out of bradenhead. Spot plug #4 surface. Circulate good cement. ND BOP. Dig out wellhead. Fill out Hot Work permit. Cut off wellhead. Install P&A marker. RD & MOL.

J. Yates, Synergy representative, was on location.
Ron Chavez, BLM representative, was on location.
