## RECEIVED

Form 3160-5

## **UNITED STATES**

AUG 06 2012

FORM APPROVED

(August 2007)	DEPARTMENT OF THE	INTERIOR		OMB No 1004	4-0137	
	BUREAU OF LAND MAN	NAGEMENT Farmingto	n Field Office	Expires July 3	1, 2010	
		Bureau of La	ind Mainagemer.	SE 07	0527	
SUN	6 If Indian, Allottee o	6 If Indian, Allottee or Tribe Name				
Do not use	1					
	well. Use Form 3160-3 (A					
su	BMIT IN TRIPLICATE - Other ins	ructions on page 2	7 If Unit of CA/Agree	ment, Name ar	nd/or No	
1 Type of Well			San Juan 27-4 Unit			
Oil Well X Gas Well Other			8. Well Name and No	8. Well Name and No		
				San Juan 27-4 Unit 135		
2 Name of Operator  Burlington Resources Oil & Gas		C	9 API Well No.			
3a Address		3b. Phone No. (include area cod	le) 10 Field and Pool or l	30-039-21381 10 Field and Pool or Exploratory Area		
PO Box 4289, Farmington, NM 87499		(505) 326-9700	· ·	Blanco Mesa Verde		
4 Location of Well (Footage, Sec , T,R,M, or Survey Description)			11 Country or Parish, State			
Surface UNIT B (NWN	IE), 1030' FNL & 1660' FEI	., Sec. 36, T27N, R4W	Rio Arrib	a ,	New Mexico	
12. CHECK 1	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE (	OF NOTICE, REPORT O	R OTHER D	ATA	
TYPE OF SUBMISSION	F SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resur	ne)	Water Shut-Off	
Troubee of Milent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other Tubing Repair	
20	Change Plans	Plug and Abandon	Temporarily Abandon	لتنا		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	-		
13. Describe Proposed or Completed Op	peration Clearly state all pertinent deta	uls, including estimated starting	date of any proposed work and a	inproximate du	ration thereof	
Testing has been completed. Final determined that the site is ready for 7/24/12 MIRU BASIC 1 7/25/12 RU WL. TIH w Fish for packer for 3 da 8/2/12 TIH w/ 197 jts , 3	ed operations. If the operation results Abandonment Notices must be filed or final inspection)  1510. ND WH. NU BOPE.  V/ freepoint, tag packer @ 6 ys, pushed packer below by 2 3/8", 4.7#, J-55 tubing, se	PT BOPE. TEST OK. 332' & cut off tubing at 6 bttom MV perf (btm perf	Attempt to release pace 5,320' - 12' above pack at 6,483') to 6,485'.	ker, won't reer. TOOH	release. w/ tubing.	
18.00 hrs on 8/2/12.				OIL C	AUG 8'12 ONS. DIV. IST. 3	
14 I hereby certify that the foregoing is	s true and correct Name (Printed/Tvn	ed)			<del></del>	
	· · · · · · · · · · · · · · · · · · ·					
	DENISE JOURNEY	Title	REGULA	TORY TECHN	IICIAN	
1 min	The state of the s		8/3/2012			
Signature	Overney.	Date		=		
	THIS SPACE FO	R FEDERAL OR STAT	E OFFICE USE	PIMA	7 RECORD	
Approved by			\ !!-	AUS 07	2012	
Conditions of approval, if any, are attac	hed. Approval of this notice does not	Warrant or certify		MANAGEMENT COME	Date	
that the applicant holds legal or equitab		•	fice	worth th	adoffice ()	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

entitle the applicant to conduct operations thereon

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