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AUG 15 2012

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No SF-080675
2 Name of Operator Burlington Resources Oil & Gas Company LP		6 If Indian, Allottee or Tribe Name
3a Address PO Box 4289, Farmington, NM 87499	3b Phone No. (include area code) (505) 326-9700	7 If Unit of CA/Agreement, Name and/or No. San Juan 27-4 Unit Com
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit A (NENE), 800' FNL & 1120' FEL, Sec. 34, T27N, R4W		8 Well Name and No San Juan 27-4 Unit Com 137
		9 API Well No 30-039-22376
		10 Field and Pool or Exploratory Area Blanco Mesaverde
		11 Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

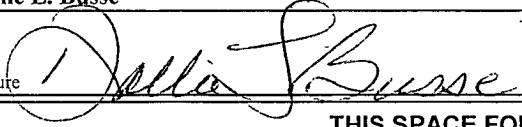
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD AUG 20 '12
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature 		Date 8/15/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date AUG 17 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

Expense – P&A

August 3, 2012

SAN JUAN 27-4 UNIT COM #137 (MV)

Blanco Mesaverde
800' FNL and 1120' FEL, Unit A Section 34, T27N, R004W
Rio Arriba, New Mexico / API 30-039-22376
Lat: 36° 32' 4.704" N/ Long: 107° 13' 57.972" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function and pressure test BOP. PU and remove tubing hanger. TOOH with tubing.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. Rods: Yes ☐, No ☒, Unknown ☐.
Tubing: Yes ☒, No ☐, Unknown ☐ Size 2 3/8, Length 6312.50'.
Packer: Yes ☐, No ☒, Unknown ☐ Type .
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
5. **Plug #1 (Mesaverde Perforations and Tops: 5711' – 5611')**: RIH and set 4 1/2" CR at 5711'. Load casing and circulate well clean. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Pressure test tubing. Mix 12 sxs Class B cement and spot above CR to isolate Mesaverde perforations and top. PUH.
6. **Plug #2 (Charca top: ⁴⁶²²5682' – ⁴⁵²²4982')**: Mix 12 sxs Class B cement and spot a balanced plug inside casing to isolate Charca top. PUH.
7. **Plug #3 (Intermediate shoe and Liner top: 4419' - 4189')**: Mix 43 sxs Class B cement and spot a balanced plug inside casing to isolate Intermediate shoe and Liner top. POOH.
8. **Plug #4 (Ojo Alamo, Kirtland and Fruitland Tops: ³⁷⁸⁹3890' - ⁹⁴3480')**: Perforate 3 squeeze holes at ⁸⁷3785'. Establish rate into squeeze holes. RIH and set 4 1/2" CR at 3752'. Mix 154 sxs Class B cement, squeeze 82 sxs into HSC holes and leave 72 sxs cement inside casing to cover the Ojo Alamo, Kirtland and Fruitland tops. POOH.

9. **Plug #5 (Nacimiento top: 2390' - 2290')**: Perforate 3 squeeze holes at 2390'. Establish rate into squeeze holes. RIH and set 4 ½" CR at 2340'. Mix 55 sxs Class B cement, squeeze 26 sxs into HSC holes and leave 29 sxs cement inside casing to cover the Nacimiento top. POOH.
10. **Plug #6 (7" surface casing shoe, 295' – surface)**: Perforate 3 squeeze holes at 295'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 120 sxs Class B and pump down production casing to circulate good cement out bradenhead. TOH and LD tubing. Shut in well and WOC.
11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

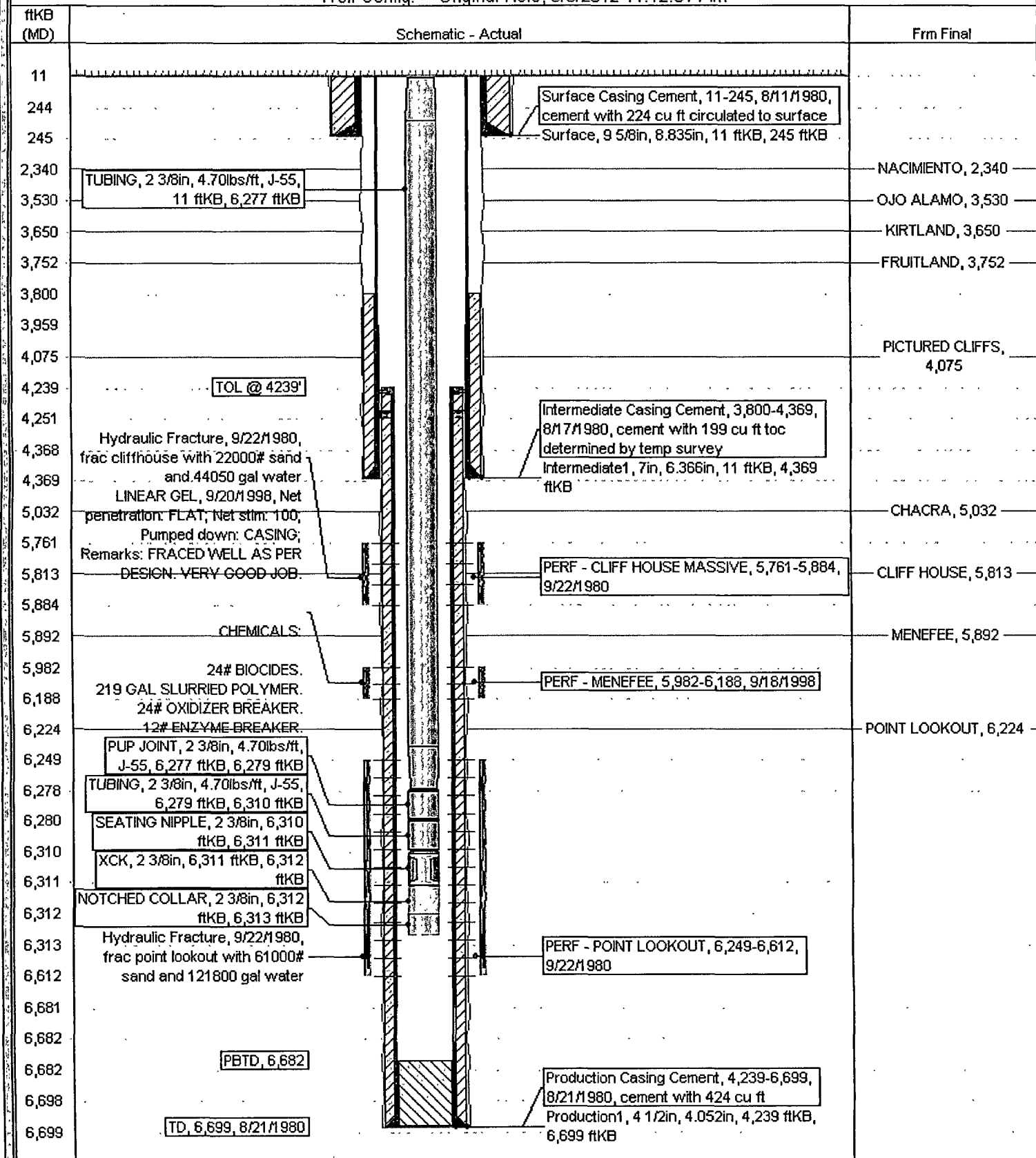
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 27.4 UNIT COM #137

API/UWI 3003922376	Surface Legal Location SEC. 17E, 12S, 1E, 34-27N-20W	Field Name BLANCO MESA VERDE (PROBAT 1000)	License No.	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 7,331.00	Original KB/RT Elevation (ft) 7,342.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft) 7,342.00	KB-Tubing Hanger Distance (ft) 7,342.00		

Well Config: - Original Hole, 8/6/2012 11:12:01 AM



Proposed Schematic

ConocoPhillips

Well Name: SAN JUAN 27-4 UNIT COM #137

API/OWN	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003922376				NEW MEXICO		
Ground Elevation (ft)	Original H&RT Elevation (ft)	H&RT Ground Distance (ft)	H&RT Casing Flange Distance (ft)	H&RT Tubing Hanger Distance (ft)		
7,331.00	7,342.00	11.00	7,342.00	7,342.00		

Well Config: - Original Hole, 1/1/2020

ftKB (MD)	Schematic - Actual	Form Final
11		
244		
245		
295		
2,290		
2,340		
2,341	Cement Retainer, 2,340-2,341	NACIMIENTO, 2,340
2,390		
3,480		
3,530		OJO ALAMO, 3,530
3,650		KIRTLAND, 3,650
3,752		
3,753	Cement Retainer, 3,752-3,753	FRUITLAND, 3,752
3,795		
3,800		
3,959		
4,045		PICTURED CLIFFS, 4,045
4,189		
4,239	TOL @ 4239'	
4,251		
4,368		
4,369		
4,419		
4,982		
5,032		CHACRA, 5,032
5,082	Cement Retainer, 5,711-5,712	
5,611	Hydraulic Fracture, 9/22/1980, frac cliffhouse with 22000# sand and 44050 gal water	
5,711	LINEAR GEL, 9/20/1998, Net penetration: FLAT; Net stim: 100;	
5,761	Pumped down: CASING;	
5,815	Remarks: FRACED WELL AS PER DESIGN. VERY GOOD JOB.	CLIFF HOUSE, 5,815
5,884		
5,892		MENEFEE, 5,892
5,982		
6,188		
6,222	CHEMICALS:	POINT LOOKOUT, 6,222
6,249	24# BIOCIDES.	
6,278	219 GAL. SLURRIED POLYMER.	
6,280	24# OXIDIZER BREAKER.	
6,310	12# ENZYME BREAKER.	
6,311		
6,312		
6,313	Hydraulic Fracture, 9/22/1980, frac point lookout with 61000# sand and 121800 gal water	
6,681		
6,682		
6,682	PBTD, 6,682	
6,698		
6,699	TD, 6,699, 8/21/1980	

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 137 San Juan 27-4 Unit Com

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Chacra plug from 4622' – 4522'.
 - b) Place the Pictured Cliffs plug from 4125' – 4025'.
 - c) Place the /Fruitland plug from 3925' – 2825'.
 - d) Place the Kirtland/Ojo Alamo plug from 3789' – 3494' inside and outside the 7" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.