

Form 3160-5

## UNITED STATES

FORM APPROVED

ConocoPhillips Company  30-045-24486  Ba Address PO Box 4289, Farmington, NM 87499 4. Location of Well (Footage, Sec., T,R,M, or Survey Description)  3b Phone No (include area code) (505) 326-9700  (505) 326-9700  Basin Dakota  11 Country or Parish, State	(August 2007)	DEPARTMENT OF THE IN BUREAU OF LAND MANA	TERIORAUG 08	2012	OMB No 1004-0137 Expires July 31, 2010			
SUNDRY NOTICES AND REPORT \$600 WELL SIGN MAINTENANCE Of Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2  7. If Unit of CA/Agreement. Name and/or No Krause WIN Federal 4E  Name of Operator  ConcoPhillips Company  20. Addiess  ConcoPhillips Company  20. Addiess  ConcoPhillips Company  20. Addiess  PO Box 4289, Farmington, NM 87499  20. Addiess  VINTRY P(SESE), 1025 FSL & 975' FEL, Sec. 33, T28N, R11W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Immat  Abard Casing Report  Change Plans  Plans Abandonman Notice  Change Plans  Plans Abandon Mandonman Notice  Change Plans  Plans Abandonman Notice  Change Plans  Plans Abandon Mandonman Notice  Change Plans  Plans Abandon  Tribe FELD Mandon  Well Integrity  Material Mandon Mandonman Notice  Plans Abandon  Traction of Mandon Mandonman Notice  Change Plans Mandon  Plans Abandon  Traction of Mandon Mandonman Notice  Change Plans Mandon  Plans Abandon  Traction of Mandon Mandon  Mandon Mandon  Mandon Mandon  Mandon Mandon  Mandon Mando			Farmington Fi	ield Of	5-Lease Serial No	F-078863		
Do not use this form to proposals. Use Form 3160-3 (APD) for such proposals.	SUNDRY NOTICES AND REPORTS ON WELLS and Manag				6 If Indian, Allottee or Tribe Name			
Type of Well	Do not us	se this form for proposals to d	ariii or to re-enter a	an				
Type of Well   Oil Well   Sides Well   Other   Sides Well   Other   Sides Well   Other   Sides Williams and No Krause WN Federal 4E	abandone	d well. Use Form 3160-3 (APD	)) for such proposa	als.				
Other   S. Well Name and No. Krause WN Federal 4E					7 If Unit of CA/Agreement, Name and/or No			
Name of Opcrator   Sa Addiess					0.11.11.11.11.11.11.11.11.11.11.11.11.11			
All Well No   30-045-24488     Address	Oil Well		8 Well N					
36 Phose No. (include area code)   10. Picté and Pool or Exploratory Area   PO Box 4289, Farmington, NM 87499   (505) 326-9700   Sasin Dakota	2. Name of Operator							
PO Box 4289, Farmington, NM 87499 (505) 326-9700 Basin Dakota  1. Location of Well (Pionings, Sec. 7, F.M., or Survey Description)  1. Location of Well (Pionings, Sec. 7, F.M., or Survey Description)  1. Location of Well (Pionings, Sec. 7, F.M., or Survey Description)  1. Location of Well (Pionings, Sec. 7, F.M., or Survey Description)  1. Location of Well (Pionings, Sec. 7, F.M., or Survey Description)  1. Location of Well (Pionings)  1. Location (Start/Resume)  1. Location (S								
Location of Well (Photoge, Sec. 7, R. M. or Survey Description)  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Acidize Alter Casing Alter Casing Alter Casing Practure Treat Reclamation Well Integrity  X Subsequent Report Change Plans Plag and Abandon Plag Back Attach the bood under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completed. Pland Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)  8/1/12 MIRU APlus 10. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ tubing. 8/1/12 RU WL. TIH, set CIBP at 6,099°. RD WL. PT casing to 560# & 700#. Test failed. Mix & pump plug 6,099° to 5,941° w/ 12 sx Class B cement. 8/1/12 MIRU APlus 10. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ tubing. 8/1/12 RU WL. TIH, set CIBP at 6,099°. RD WL. PT casing to 560# & 700#. Test failed. Mix & pump plug 6,099° to 5,941° w/ 12 sx Class B cement. 8/1/12 MIRU APlus 10. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ tubing. 8/1/12 RU WL. TIH, set CIBP at 6,099°. RD WL. PT casing to 560# & 700#. Test failed. Mix & pump plug 9,099° to 5,941° w/ 12 sx Class B cement. 8/1/12 MIRU APlus 10. ND WH, System to 5,900 to surface. 8/16/12 RIH, tag crut 6,595°. PT casing to 800#. Test failed. Mix & pump plug 10,099° to 5,941° w/ 12 sx Class B cement w/ 2% CACL2. RU WL. Run casing inspection log from 5,950° to surface. 8/16/12 RIH, tag crut 6,595°. PT casing to 800#. Test failed. Mix & pump plug w/ 12 sx Class B cement w/ 2% CACL2. RU WL. Run casing inspection log from 5,950° to surface. 8/16/12 RIH, tag crut 6,595°. PT casing to 800#. Test failed. Mix & pump plug w/ 12 sx Class B cement w/ 2% CACL2. RU WL. Run casing inspection log from 5,950° to surface. 8/16/12 RIH, tag crut 6,255°. PT casing to 800#. Test failed. Mix & pump plug w				· _ · · · · ·				
Surface UNIT P (SESE), 1025' FSL & 975' FEL, Sec. 33, T28N, R11W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Acidace Production (Start/Resume) Acidace Starter Teat Acidace Ac		(303) 320-3700			- Dakota			
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent			Sec. 33, T28N, R1		•	, New Mexico		
Notice of Intent	12. CHECK	THE APPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOT	TICE, REPORT OR OTH	HER DATA		
Alter Casing	TYPE OF SUBMISSION		TYPE	OF AC	ACTION			
Casing Repair	Notice of Intent	Acidize	Deepen	Pr	oduction (Start/Resume)	Water Shut-Off		
Change Plans   Change Plans   Plug and Abandon   Temporanly Abandon     Final Abandonment Notice   Convert to Injection   Plug Back   Water Disposal		Alter Casing	Fracture Treat	R	eclamation	Well Integrity		
Secretary   Plug Back   Water Disposal	X Subsequent Report	Casing Repair	New Construction	=	•	X Other Attempted TA		
13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof lif the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent arrives and zones. Attach the horizon due beneficite work will be performed or provide the Bond No. on file with BIAMIBA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once. Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  8/1/12 MIRU A-Plus 10. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ tubing. 8/2/12 RU WL. TIH, set CIBP at 6,099° RD WL. PT casing to 560/8 & 700/#. Test failed. Mix & pump plug 6,099° to 5,941° w/ 12 sx Class B cement.  8/3/12 TIH, tag cmt. at 6,047°. PT Casing to 800#. Test failed. Mix & pump plug w/ 12 sx Class B cement w/ 2% CACL2. RU WL. Run casing inspection log from 5,950° to surface. 8/6/12 TIH, tag cmt @ 5,956°. PT casing to 800#. Test failed. TIH w/ 187 jts., 2 3/8°, 4.7#, J-55 tubing, set @ 5,907°. ND BOPE. NU WH. RD RR  at 15:30 hrs on 8/6/12.  8/6/12 Notified Agencies Steve Mason (BLM) and Brandon Powell (NMOCD) and received verbal approval to move off of the well due to casing integrity issues and proceed with P&A of the well.  Page 14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  DENISE JOURNEY.  Title REGULATORY TECHNICIAN  2/8/2012  Date  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Title  Title  AUC 0 9 2012	_ BF	Change Plans	Plug and Abandon	=	• •			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and trie vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  8/1/12 MIRU A-Plus 10. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ tubing. 8/2/12 RU WL. TIH, set CIBP at 6,099°. RD WL. PT casing to 560# & 700#. Test failed. Mix & pump plug 6,099° to 5,941° w/ 12 sx Class B cement. 8/3/12 TIH, tag cmt. at 6,047°. PT Casing to 800#. Test failed. Mix & pump plug w/ 12 sx Class B cement w/ 2% CACL2. RU WL. Run casing inspection log from 5,950° to surface. 8/6/12 TIH, tag cmt @ 5,956°. PT casing to 800#. Test failed. TIH w/ 187 jts., 2 3/8°, 4.7#, J-55 tubing, set @ 5,907°. ND BOPE. NU WH. RD RR at 15:30 hrs on 8/6/12.  8/6/12 Notified Agencies Steve Mason (BLM) and Brandon Powell (NMOCD) and received verbal approval to move off of the well due to casing integrity issues and proceed with P&A of the well.  RCUD AUG 13 12 OIL CONS. DIV. DIST. 3  14 Thereby certify that the foregoing is true and correct. Name (Printed/Typed)  DENISE JOURNEY  Title REGULATORY TECHNICIAN  8/8/2012  Date  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by								
DENISE JOURNEY Title REGULATORY TECHNICIAN  8/8/2012  Date  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  AUG 0 9 2012  Date	Testing has been completed. Findetermined that the site is ready  8/1/12 MIRU A-Plus 10 6,099'. RD WL. PT ca 8/3/12 TIH, tag cmt. at RU WL. Run casing in TIH w/ 187 jts., 2 3/8", 4 at 15:30 hrs on 8/6/12.	nal Abandonment Notices must be filed only for final inspection)  O. ND WH. NU BOPE. PT BOF sing to 560# & 700#. Test failed 6,047'. PT Casing to 800#. Te spection log from 5,950' to surfa 4.7#, J-55 tubing, set @ 5,907'.	y after all requirements, inci PE. Test OK. TOO! d. Mix & pump plug est failed. Mix & pun ace. 8/6/12 TIH, tag ND BOPE. NU WI	H w/ tub i 6,099' i np plug g cmt @ H. RD F	ing. 8/2/12 RU WL. to 5,941' w/ 12 sx Class W/ 12 sx Class B cem p. 5,956'. PT casing to RR	TIH, set CIBP at ss B cement. ent w/ 2% CACL2. 800#. Test failed.  approval to move off of RCVD AUG 13'12 DIL CONS. DIV.		
Signature Date  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  AUG 0 9 2012  Date  Title	14 I hereby certify that the foregoin	g is true and correct Name (Printed/Typed)						
Signature DMMC DMMM Date  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  AUG 0 9 2012  Date  Title		DENISE JOURNEY	Title		REGULATORY TECH	INICIAN		
Approved by  Tritle  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  AUG 0 9 2012 Date	Signature IMM	Council	Date		8/8/2012	2		
Approved by Title AUG 0 9 2012 Date				TE OFF	ICE USE	MANUEL TO A SECOND SECO		
Title Date	Approved by -	V		=				
			7	Cutlo.		AUJ U U U LUA		
	Conditions of approval if any are at	tached Approval of this notice does not wa	~~~~~~~~~~~~	THE	<b>17.1</b>	Date Al Final La Ship.		

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

entitle the applicant to conduct operations thereon

that the applicant holds legal or equitable title to those rights in the subject lease which would

Office