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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 06 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

Lease Serial No
NM-03402

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7 If Unit of CA/Agreement, Name and/or No.
San Juan 32-8 Unit

8 Well Name and No
San Juan 32-8 Unit 207

2 Name of Operator

ConocoPhillips Company

9 API Well No
30-045-27447

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT N (SESW), 1125' FSL & 1850' FWL, Sec. 22, T31N, R8W

11 Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water Isolation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

ConocoPhillips Company requests permission to isolate the water in the subject well per the attached procedure and current wellbore schematic.

**Notify NMOCD 24 hrs
prior to beginning
operations**

**RCVD AUG 8 '12
OIL CONS. DIV.
DIST. 3**

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

8/3/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 07 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

PC

ConocoPhillips
SAN JUAN 32-8 UNIT 207
Expense - Water Shut Off

Lat 36° 52' 43.788" N

Long 107° 39' 53.532" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced Fruitland coal water, if necessary.

5. Pressure test tubing to 1000 psi before unseating the pump, release pressure

6. TOOH with Rods (per pertinent data sheet).

7. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger and tag for fill (PBTD @ 3,220'), adding additional joints as needed. Record fill depth in Wellview.

8. TOOH with tubing (per pertinent data sheet).

Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.** LD and replace any bad joints.

9. If fill is tagged, PU bailer and CO to PBTD @ 3,220'. If fill is too hard or too much to bail, utilize the air package.

Save a sample of the fill and contact engineer for further analysis. TOOH. LD tubing bailer (if applicable). If fill could not be CO to PBTD, please call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

10. Clean and circulate hole for cement. Pump 13 sxs of Class B cement and spot a balanced plug at the bottom of the liner, from 3,220' to 3,180'. WOC and tag plug. If plug is not tagged at set depth, or if not tagged at all, notify PO engineer and rig supervisor for plan forward.

11. Unload hole with air package and attempt to calculate a new daily water production rate. Contact PO engineer and rig supervisor with results to discuss plan forward.

12. TOOH with tubing and TIH with new tubing.

Run Same BHA: Yes

Tubing and BHA Description

SAME

Land Tubing At: 3,208'

KB: 13'

13. ND BOP, NU B-1 Adapter, ratigan (or rod-lock), and flow tee (place rod ratigan, below flow tee). RIH with rods. Place 5 guides per rod where rod wear was found. Rod subs to be rotated once at a time each time the well is pulled to spread coupling wear in the tubing

Run Same Rod Assembly: Yes

Run Same Pump: No

Rod Description

Pump Component Description

1	1"x1' Strainer Nipple	RHAC-Z HVR 2" x 1-1/4" x 8' x 12' Insert pump w/ 0.006" clearance.
1	RHAC-Z HVR (2"x1-1/4"x8'x12') Inse	Pump should have double standing valves, a single traveling valve, and a
1	1" x 1' Lift Sub	hollow valve rod with California pattern ball and seats, 1" x 1' strainer nipple,
1	3/4"x8' Guided Rod Sub	and shear tool. Do not set pump to tag.
1	22K JWD Shear Tool	
6	1-1/4" Sinker Bars	
2	3/4"x8' Pony Rods	
118	3/4" Sucker Rods	
As Needed	3/4" Pony Rods To Space	
1	3/4" Sucker Rod	
1	1-1/4" x 22' Polished Rod	

14. Space out pump 1/2"/1000' in depth if seating depth is less than 4000' (greater than 4000', use 1"/1000') and seat pump. Load tubing with water to pressure test tubing and pump to 1500 psi. Test for good pump action.

15. Notify lease operator that well is ready to be returned to production. RD, MOL

