

Submit 3 Copies To Appropriate District-
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35340
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Calloway LS
4. Well Location Unit Letter H : 2485 feet from the North line and 900 feet from the East line Section 34 Township 31N Range 11W NMPM San Juan County		8. Well Number 2A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5662' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco MV/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
RCVD AUG 10 '12
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/23/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 16:00hrs on 07/24/12. Test-OK✓ PU & TIH w/ 8 3/4" bit. Tagged @ 250' & DO cmt to 291'. Drilled ahead to 4342' - Inter TD reached 07/27/12. Circ. Hole & RIH w/ 7", 23#, J-55, 96jts, LT&C csg set @ 4328'. Cmt w/ 10bbbs FW, 10bbbs GW & 10bbbs FW. Pumped scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 486sx(1027cf-183bbbs=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 101sx(139cf-25bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 168 bbbs FW. Bumped plug @ 18:30hrs on 07/29/12. Circ. 20 bbbs of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 03:00hrs on 07/30/12. Test-OK✓ TIH, w/ 6 1/4" bit, tagged cmt @ 6267' & DO cmt & drilled ahead. TD reached @ 7065' on 08/02/12. Circ. hole & RIH w/ 4 1/2", 11.6#, L-80, LT&C, 167 jts w/ csg set @ 7055'. RU to cmt. Pre-flushed w/ 10bbbs CW & 2bbbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 225sx(446cf-79bbbs=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 115bbbs FW. Bumped plug. Plug down @ 05:18hrs on 08/04/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 18:00 hrs on 08/05/12.

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 8/9/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/20/12
Conditions of Approval (if any): AY