

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-06662
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No. E291-38
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: STATE COM RCVD AUG 15 '12
4. Well Location Unit Letter M : 990' feet from the SOUTH line and 990' feet from the WEST line Section 2 Township 26-N Range 6-W NMPM NMM County RIO ARriba		8. Well Number #113 OIL CONS. DIV.
		9. OGRID Number 5380 DIST. 3
		10. Pool name or Wildcat BASIN DK/BASIN MC/BLANCO MESAVERDE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6620' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: RECOMPLETED MESAVERDE FORMATION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. recompleted to the Blanco Mesaverde (72319) formation. Please see attached report. An application to DHC was submitted and approved. The DHC # is DHC-4570. XTO Energy Inc. will DHC upon delivery pending the C-104 Approval.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 8/14/2012

Type or print name KRISTEN D. LYNCH E-mail address: kristen\_lynch@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY Charles TITLE SUPERVISOR DISTRICT #3 DATE AUG 31 2012

Conditions of Approval (if any):

A

State Com #113  
Well Summary

RCVD AUG 30 '12  
OIL CONS. DIV.

DIST. 3

7/19/2012: MIRU.  
7/20/2012: Tgd @ 7,252'.  
7/23/2012: TIH w/ 5-1/2" CIBP, set CIBP @ 6,750'. MIRU WLU. Ran GR/CCL/CBL fr/6,750' to surf w/500 psig on csg.  
7/24/2012: TIH 5-1/2" packer. Tgd CIBP @ 6,750'. Set packer @ 6,730'. RIH & set CIBP @ 5,720'. Set packer @ 5,195'. RU WLU.  
Perfd MV @ 5,277' - 5,532' w/1 JSPF (0.34" EHD & 34 Holes). RDMO WLU.  
7/25/2012: TIH w/ 5-1/2" 1X big bore packer.  
7/26/2012: Set Packer @ 5,182'.  
7/30/2012: MIRU Frac equip. A. w/1,200 gals HCl. Frac MV w/95,603 galls foam fld. Carrying 130,580# sd. Used 179,300 scf N2.  
8/7/2012: Ran IP test for MV. BO/ 0 BW/ 0 MCF/ 76. 3hr tst, FTP 400 psig, FCP 500 psig.  
8/8/2012: Tgd @ 5,649' Est circ w.AFU, and CO fill fr 5,649' - 5,720'.  
Tgd @ 6,750' (CIBP). DO CIBP.  
8/9/2012: Finish DO CIBP @ 6,750'. Tgd @ 7,567'. CO f/7,567'-7,572'.  
8/10/2012: TIH NC, SN 239 jts 2-3/8", 4.7#, J55, 8rd, EUE tbg. Ld tbg w/donut & seal assy. SN @ 7,509. EOT @ 7,510'. PBTB @ 7,607.