## <u>District I</u> 1625 N French Di , Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

1220 S St Fran	cis Di ,				R ALL	Santa Fe, Ni		НО	RIZATION	тот	RANS	PORT	
Operator n	nd Add	lress				<sup>2</sup> OGRID Number							
Attn: Reg			t					241333  Reason for Filing Code/ Effective Date					
332 Road				0							Pool Only, Effective		
<sup>4</sup> API Number											ool Code 99		
<sup>7</sup> Property C			<sup>8</sup> Pro	perty Nar								ell Number	
302737 Rincon Unit (Form II. 10 Surface Location							ly Rincon Unit	(NP)		128			
Ul or lot no. Secti		on To	wnship			Feet from the North/South Lin		Line			ast/West line County		
L  28		27 N		6W		1600	S		990	W		Rio Arriba	
UL or lot no. Section		Hole Location Township		On Range Lot Idn		Feet from the	North/South line		Feet from the	Fast/	West line	County	
o E or lot no.	L of lot ho. Seen		wnsnip	Kange	Lot Idii	r cet it om the	Troitin South inte		rect from the	Lastr	vest line	County	
12 Lse Code 13 Pr		roducing Method Code		14 Gas Connection Date		<sup>15</sup> C-129 Peri	mit Number 16 (		C-129 Effective	Date	ite 17 C-129 Expiration I		
III. Oil and (		Gas Tr	anspoi	rters									
18 Transporter		<sup>19</sup> Transporter Name									<sup>20</sup> O/G/W		
OGRID		and Address  Enterprise Field Services Inc											
15168		•										G/O	
,											, ,		
9018		Giant Refinery										0	
F 2 P 2													
5097		Conoco										О	
1.1										1. %	<b>《《诗》《《李文》</b> (1		
	RCVD SEP										CVD SEP 4'12		
-, -	· · · · · · · · · · · · · · · · · · ·										THE PARTY OF		
·			<u>-</u>								IL CONS. DIV.		
IV. Well Completion Data												nist a	
<sup>21</sup> Spud Date 10/16/1959		2.	<sup>2</sup> Ready			<sup>23</sup> TD			<sup>25</sup> Perforation 7418"-7679		s <sup>26</sup> DHC, MC DHC 968-0		
<sup>27</sup> Hole Siz		c <sup>28</sup> Casing		& Tubing Size		<sup>29</sup> Depth Se				<sup>30</sup> Sacks Cement			
15.5"				13.325", 48#, H			@ 306'				200sx		
•	13,323 , 4												
11.75"				9.625", 36#,J-55 & N-80			@3401'			170sx			
8.75"		7", 26#, N-80 Liner 5.5" (5# 3				0 15# 355TC	STOL 731' @7378'			1050sx			
Tubing					5", 4.7#, J		@7592						
V. Well	Test	Data	,										
31 Date New Oil		32 Gas Delivery		ery Date	Date 33 Test Date		<sup>34</sup> Test Length		th 35 T	35 Tbg. Pressure		e 36 Csg. Pressure	
<sup>37</sup> Choke Size		<sup>38</sup> Oil		il	<sup>39</sup> Water		40 Gas					41 Test Method	
42 L b anaby, gan			laa af il	- Oil C		Division have			OIL CONSER	VATION	1 DIVISIO	)NI	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									OIL CONSER	VATIO	V DI VISIC	)N	
complete to the best of my knowledge and belief.  Signature:							Approved by:		ACCEPTED	FOR	RECOF	RD	
Sprils toh													
Printed name: April E. Po		/					Title:						
Title:						Approval Date: SEP 0.1 2012							
Regulatory E-mail Addres	cialist	t						SEP U I	ZUIZ				
April.Pohl		evron.	.com										
Date: 8-3/-/2 Phone: 505-333-1941													
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