## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to	appropriate	District	Office
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☐ AMENDED REPORT

1220 S St Franc	eis Dr., Sa T					Santa Fe, NI		ΉΩ	DIZATIO	NTO	TRAN	ISPO	рт	
<sup>1</sup> Operator n	ame and	_	LSIFU	KALL	OWADLE	AND AUT	AND AUTHORIZATION TO TRANSPORT  2 OGRID Number							
Chevron Mic									241333					
Attn: Reg	•	•			2				<sup>3</sup> Reason for Filing Code/ Effective Date  Amending Property Name for Pool Only, Effective					
332 Road	3100				)				9/1/2012	торсі	iy Mame jo	7 7 001	omy, Ejjechve	
<sup>4</sup> API Number 30 – 039-2	Name Gallup			<sup>6</sup> Pool Code 80000										
7 Property C			perty Nan	10						9 Well Nur	nher			
302	738		•	serty ivan	Rincon !	Unit NP (For	merly Rincon	Unit)			vven rvar		DIE	
	rface L						· · · · · ·							
UI or lot no. J	Section	1 Tow 26 N	nship J	Range 7 W	Lot Idn	Feet from the 1765	North/South  S	Line	Feet from th	ie E: E	ast/West lii	- 1	County io Arriba	
	ttom H	<u></u>				1703	13		1703	E		IK	IO AIII0a	
UL or lot no.	Section		nship	Range	Lot Idn	Feet from the	North/South	line	Feet from th	ie E:	ast/West lii	ne	County	
				<b>G</b> -								RCV	DSEP412	
12 Lse Code	13 Prod	13 Producing Method		14 Gas Connection Date		15 C-129 Peri	9 Permit Number 16		<sup>6</sup> C-129 Effective Date		e 17 (	<sup>17</sup> C-129 Expiration Date		
		Code			ate								OIL CONS. DIV.	
		Gas Transporters  19 Transporter Name											DIST. 3	
<sup>18</sup> Transpor OGRID						and Ad							o O/G/W	
15168		Enterprise Field Services Inc											G/O	
9018						Giant R	efinery					О		
											* * * * * * * * * * * * * * * * * * *			
5097	5097 Conoco												О	
													Company of the second	
7057						El Paso Natu	tural Gas Co					G		
IV Wall	l Comr	alotion	. Doto											
IV. Well Completion  21 Spud Date						<sup>23</sup> TD			25 Perfo	25 Perforations		26 DHC, MC ■ 10 THE 18 10 THE		
		·			7580				6518'-6740'					
27 He	27 Hole Size 28 Casin			28 Casin	g & Tubir	ng Size	<sup>29</sup> Depth Set		_l et	30 Sack			IC1841-A Cement	
	2.25"				5", 24lb, J		@366'			240sx Class B cem				
7-7/8"			5.5", 17lb, K-55		@7580°			1445sx Class B cement			B cement			
Tubing			2.375", 4.71b, J-55		@7373'									
													-	
37 337 11	T D													
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 33 Test Date							<sup>34</sup> Test	1.engt	th 35	The.	Pressure	30	6 Csg. Pressure	
		Gus			test bate		Denge			ressure	osg. i ressure			
<sup>37</sup> Choke Size <sup>38</sup> (		<sup>38</sup> Oi	l	39	9 Water	<sup>40</sup> Gas					4	Test Method		
<sup>42</sup> I hereby cer									OIL CONSE	ERVA	TION DIVI	SION		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.														
Signature:						Approved by: ACCEPTED FOR RECORD								
Printed name:		X		rejoi	<i>'\</i>		Title <sup>.</sup>							
April E. Pohl Title:							Approval Date	::	OFD 6 :					
Regulatory Specialist								SEP 0 1	201	2				
E-mail Addres April.Pohl		ron o	ωm											
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