

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35162
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name RHODA ABRAMS
8. Well Number 1N
9. OGRID Number 217817
10. Pool name or Wildcat BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator ConocoPhillips Company
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289
4. Well Location Unit Letter I : 1860' feet from the South line and 1261' feet from the East line Section 5 Township 30N Range 11W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5703' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☒ COMPLETION REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

RCVD AUG 30 '12
OIL CONS. DIV.
DIST. 3

Spud Date: 09/06/11 Rig Released Date: 09/06/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Staff Regulatory Tech. DATE 08/27/12

Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AV District #3 DATE 8/31/12

pc

Rhoda Abrams 1N
API# 3004535162
Blanco Mesaverde / Basin Dakota
ConocoPhillips

11/29/11 RU WESC W/L. RIH w/ 3 3/4" gauge ring from 7056' to 15' KB. Run GR/CCL/CBL logs from 7056' to surface. Continued to 15' KB with GR/CCL. TOC @ 1070'. (7" shoe @ 4334'). RD W/L 11/29/11.

12/16/11 Install Frac valve. PT csg to 6600#30min @ 13:27hrs on 12/16/11. Test – OK.

12/20/12 RU Warrior W/L to Perf. **Dakota** w/ .34" diam. –2SPF @ 6890', 6888', 6886', 6884', 6882', 6880', 6878', 6876', 6874', 6872', 6870', 6836', 6834', 6832', 6830', 6828', 6826', 6824', 6822', 6820', 6818', 6814', 6807', 6803' = 48 Holes. Total Dakota Holes = 48. Acidize w/ 10bbls of HCL. Frac'd (6803' – 6890') w/ 229,880 gals 85% Foam Slickwater pad w/ 25,464# of 20/40 Brown sand. Pumped 103bbls fluid flush. Total N2:4,768,300SCF. Set **CBP @ 5330'**. Perf. **Point Lookout** w/ .34" diam. 1SPF @ 4954', 4942', 4939', 4910', 4906', 4904', 4902', 4854', 4841', 4807', 4800', 4798', 4796', 4791', 4774', 4772', 4764', 4752', 4646', 4744', 4742', 4737', 4733', 4723', 4720', 4716' = 26 Holes.

12/21/12 Acidize w/ 10bbls of 15% HCL. Frac'd (4716'-4954') w/ 123,886gals 70% Quality N2 Slick, w/ 103,499# of 20/40 Brown sand. Pumped 73bbls fluid flush. Total N2:1,256,100SCF. Set **CFP @ 4624'**. Perf. **Menefee** w/.34" diam. – 1SPF @ 4606', 4604', 4603', 4601', 4553', 4552', 4550', 4510', 4494', 4486', 4479', 4476', 4458', 4457', 4456', 4446', 4445', 4442', 4440', 4390', 4382', 4380', 4379', 4378' = 24 Holes. Total Mesaverde Holes = 50. Acidize w/ 10bbls of 15% HCL. Frac'd (4378'-4606') w/ 83,468gals of 70% Quality N2 Slick w/ 51,262# of 20/40 Brown sand. Pumped 67bbls foamed flush. Total N2:1,192,100SCF. RD & release Frac equipment.

12/22/11 Start Flow back.

12/23/11 Continue with flow back.

12/24-12/26 Wait on weather.

12/27/11 MIRU W/L. RIH w/ **CBP set @ 4000'**. RD flowback & release W/L.

07/26/12 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test-OK.

07/30/12 Tagged **CBP @ 4000'**. SDFN

07/31/12 CO & M/O CBP @ 4000'. CO & M/O CFP @ 4624'. Started selling MV gas thru GRC. SDFN

08/01/12 Flow test MV. CO & M/O CBP @ 5330'. Started selling DK & MV gas thru GRC. Circ., over night.

08/02/12 CO to PBTD @ 7064'. Circ., over night.

08/03-08/06 Continue to flow.

08/07/12 Run spinner MV & DK. RIH w/ 224jts, 2 3/8", 4.7#, L-80 tbg set @ 6882' w/ F-Nipple @ 6881'. ND. BOPE NU WH. RD RR on 08/08/12. This well has been shut in, waiting on NW C104 approval..

PC