

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

BRADENHEAD TEST REPORT

(Submit 1 copy to above address)

Date of Test 8/25) 2010		2010	Operator Chevron Midcontinent, L.P. API #30-0 39-27314					
Propert	y Nar	ne RINCON	UNIT W	ell No. 12	6R Location: 1	Unit LSection 2	$\overline{27}_{\text{Township}}$ $\overline{27N}_{\text{Range}}$)6W
Well S	tatus ((Producing)	Tubing 38	Intermed	diate N/A Ca	asing 175 Brace	denhead <1	
OPE	N BRA	ADENHEAD A	ND INTERM	MEDIATE T	O ATMOSPHE	ERE INDIVIDUAL	LLY FOR 15 MINUTES EAC	CH
Testing	PRESSURE ing Bradenhead INTERM BH Int Csg Int Csg				FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE			
TIME 5 min_	0	175			Steady Flow_			
10 min_	<u>0</u>	175			Surges			
15 min_	0_	175			Down to Noth	ning XX		
20 min_					Nothing			
25 min_					Gas	XX		
30 min_					Gas & Water_			
		'	· '	'	Water			
If bradenhead flowed water, check all of the descriptions that apply below: CLEAR FRESH SALTY SULFUR BLACK Oil Constitution								
5 MINUTE SHUT-IN PRESSURE BRADENHE.							JUL 2 0 2012 TE	
REMAR	RKS: <u>T</u>	he Bradenhead	line had a puf	f of gas.				
		<u> </u>						
By B	Mic	e Martin Spile fe	L	W	Vitness			
	y Q Posit	Spulc fo	the shift					
E-mail a	•							