Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM03549

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instructions		7 If Unit or CA/Agreement, Name and/or No SRM1329		
1 Type of Well			8. Well Name and No		
Oil Well Gas Well Other			BOLAG		
2 Name of Operator BP AMERICA PRODUCTION	D ABDALLAH bp.com	.9 API Well No 30-045-22871-00-S1			
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	Phone No (include area code 281-366-4632		10 Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., 7		11 Count	11 County or Parish, and State		
Sec 29 T28N R8W NESW 14 36.628922 N Lat, 107.704117		SANJ	SAN JUAN COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, C	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/F	Resume)	
_	Alter Casing '	☐ Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abanc	don Workover Operations	
36	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
determined that the site is ready for the Bolack 1- Well work activity for 5/30/2012- Pulled plunger equivilence of 6/6/2012- Move unit and equivilence of 6/6/2012-Fill pit, ND WH, NU 6/8/2012-TOH, tally tbg, TIH victoria	or June 2012  uipment, tagged fill, set plug in topment. Spot in unit and Equip.  BOP, PT BOP, RU SL, PT SL Low bit and scraper, TOH w/ bit and scraper, TOH w/ bit af 620, circulate hole clean, TOH, Spot in RU cementers, Pump 6	cubing. BWD, RU unit and Equ ub Pull plug. nd Scaper Log .0 bbls, 15.8#/gal, 1.15 k, PT stack and csg.	lipment w/23 bbls water.	CCVD JUL 16'12 DIL CONS. DIV. DIST. 3	
14 I hereby certify that the foregoing is	Electronic Submission #142765	DUCTION CO., sent to the	e Farmington	SE)	
Name (Printed/Typed) RANAD A	BDALLAH	Title AUTHO	DRIZED REPRESENTA	ATIVE	
Signature (Electronic	Submission)	Date 07/11/2	2012		
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE		
Approved By ACCEPTED		STEPHEN TitlePETROLE	N MASON EUM ENGINEER	Date 07/12/2012	
Condutions of approval, if any, are attached that the applicant holds legal or equiphich would entitle the applicant to conditions.	uitable title to those rights in the subject	Office Farming	gton		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly an matter within its jurisdiction	d willfully to make to any d	epartment or agency of the United	

## Additional data for EC transaction #142765 that would not fit on the form

## 32. Additional remarks, continued

low and 3000 high PU 3 ft perf gun, RIH to 5969-5971, start FPT test and perf well and monitor leak/ off step psi test N2 cushen shut in for night fall off.
6/20/2012- MIRU Cameron, Start Stages for formation pressure test, JSEA MIRU weatherford e-line RIH with RBP with gauges carrier and gauges ran to depth pump DFIT set RBP @ 5955 wait 1.5 HR POH RD equipment.
6/27/2012- MIRU spot tanks and fill with fresh H20.
6/28/2012-Spot 5 frac tank to make total of 16 tank and fill with fresh water, 6 total tanks filled

to 16 ft mark.
6/29/2012- Fill frac tanks with fresh water, check for leaks, order part to repair tank.