

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 31 2012

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**EnerVest Operating, LLC**

3a. Address

**1001 Fannin St. Ste 800 Houston, Tx 77002**

3b. Phone No. (include area code)

**713-495-6537**

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

**150' FSL & 275' FWL  
UL M, Sec 14, 26N, 05W**

5. Lease Serial No.

**Jicarilla Contract 108**

6. If Indian, Allottee or Tribe Name

**Jicarilla Apache**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Jicarilla C #2M**

9. API Well No.

**30-039-29927**

10. Field and Pool, or Exploratory Area

**Blanco MV/Basin DK**

11. County or Parish, State

**Rio Arriba, NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other **Spud to Surf**  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon **Csg**  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**Spud thru Surface Csg reported by Ronnie Young**

**BLM does not have this report.**

**good test?**

**RCVD AUG 15 '12  
OIL CONS. DIV.  
DIST. 3**

07-13-12 Surf Csg tested to 1000 psi for 30 min; Rod Velarde on loc for test.  
Drill 8 3/4" hole to 850'; WLS @ 518' 1.5 degrees

07-14-12 Notified NMOCD, BLM, and Jicarilla BLM of impending casing and cement job; Drill 8 3/4" hole to 3380'; WLS @ 1664' .6 degrees; WLS @ 2594' .43 degrees; WLS @ 3381' .07 degrees.

07-15-12 Drill 8 3/4" hole to 3875'; Circ and WLS @ 3876' .52 degrees.

07-16-12 Run 7" 23# J-55/N-80 LT&C csg; set @ 3865'; Cmt stage 1 w/lead 106 cu.ft. (50sxs Premium Lite, 2.13 yield); tail 53 cu.ft. (38 sxs Type III cmt, 1.39 yield); Circulated 7 hbls good cement to surface; Circ between stages; Cmt stage 2 w/lead 575.1 cu.ft. (270 sxs Premium Lite, 2.13 yield); tail 69 cu.ft. (50 sxs Type III cmt, 1.38 yield); Circulated 25 hbls good cement to surface. ✓

07-17-12 RU Testers; Test int. csg to 1500 psi for 30 min. Test ok.; Rod Velarde on loc.; Drill 6 1/4" hole to 4075'; WLS @ 4000' .42 degrees.

**ACCEPTED FOR RECORD**

**AUG 14 2012**

**\*Submit surface casing information in a Subsequent Report**  
Cont'd on page 2

**FARMINGTON FIELD OFFICE**

**BY TL Salvess**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Bart Trevino**

Title **Associate Regulatory Analyst**

Signature

Date **07/30/2012**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**NMOCD**

Jicarilla C # 2M  
API 30-039-29927

Continuation of Sundry page 2 of 2

- 7-18-12 Drill 6 1/4" hole to 5685'; WLS @ 4592' .74 degrees; WLS @ 5123' @ .47 degrees.  
7-19-12 Drill 6 1/4" hole to 5769'.  
7-20-12 Drill 6 1/4" hole to 6275'; WLS @ 6059' .56 degrees.  
7-21-12 Notified BLM, Jicarilla BLM, and NMOCD of upcoming casing and cementing job;  
Drill 6 1/4" hole to 7356'; WLS @ 6981' 1.1 degrees.  
7-22-12 Notified BLM, Jicarilla BLM, and NMOCD of upcoming casing and cementing job;  
Drill 6 1/4" hole to 7916'; TD; WLS @ 7569' 1.08 degrees; Circ @ TD.  
7-23-12 Run 4 1/2" P-110 11.6#/ft LT&C csg; set @ 7916'; Cmt lead w/ 189.57 cu.ft. (89 sxs Premium Lite, 2.13 yield); tail w/473.62 cu.ft. (238 sxs Class H, 1.99 yield). No agency reps on location.

TOC & csg pressure to be reported on first day of completion work; ✓