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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 16 2012

Farmington Field Office
Bureau of Land Management
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5 Lease Serial No.

Jicarilla Contract 120

6 If Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2 Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8 Well Name and No

Jicarilla 8

9 API Well No

30-039-20143

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit L (NWSW), 1750' FSL & 790' FWL, Sec. 32, T26N, R4W

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water Shut-Off

☒

Subsequent Report

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Final Abandonment Notice

☐

Casing Repair

☐

New Construction

☐

Recomplete

☐

Other

☐

Change Plans

☒

Plug and Abandon

☐

Temporarily Abandon

☐

Convert to Injection

☐

Plug Back

☐

Water Disposal

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on June 15, 2012 per the attached report.

RCVD JUL 18 '12

OIL CONS. DIV.

DIST. 3

Did not provide proper notification prior to procedure change

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

7/16/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUL 17 2012

Date

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Jicarilla #8

June 15, 2012
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1750' FSL and 790' FWL, Section 32, T-26-N, R-4-W
Rio Arriba County, NM
Lease Number: Jicarilla Contract 120
API #30-039-20143

Plug and Abandonment Report
Notified NMOCD and BLM on 6/8/12

Plug and Abandonment Summary:

- Plug #1** with CR at 7458' pump 16 sxs (18.88 cf) Class B cement inside casing from 7458' to 7248' to cover the Dakota perforations and formation top.
- Plug #2** with CR at 6368' pump 59 sxs (69.62 cf) Class B cement inside casing from 6410' to 6158' squeeze 39 sxs outside, 4 sxs below, 16 sxs on top of CR to cover the Gallup top.
- Plug #3 & #4 (combined)** with CR at 5682' pump 117 sxs (138.06 cf) Class B cement inside casing from 5730' to 4707' squeeze 39 sxs outside, 4 sxs below, 74 sxs on top of CR cover the Mancos and Mesaverde intervals.
- Plug #5 & #6 (combined)** with CR at 5682' pump 57 sxs (67.26 cf) Class B cement with 2% CaCl inside casing from 3335' to 2564' to cover the Pictured Cliffs, Fruitland and Ojo Alamo tops.
- Plug #7** pump 16 sxs (18.88 cf) Class B cement inside casing from 1515' to 1400' to cover the Nacimiento top.
- Plug #8 & #9 (combined)** pump 121 sxs (142.78 cf) Class B cement from 287' to surface.
- Plug #10** spot 36 sxs Class B cement and install P&A marker.

Plugging Work Details:

- 6/9/12 Check well pressures: casing 50 PSI, tubing 0 PSI and bradenhead 0 psi. ND wellhead. NU BOP. Spool 1500 PSI Hi, 150 PSI Low. PU on tubing and LD hanger. SI well. SD due to winds. SDFD.
- 6/11/12 Check well pressures: casing 50 PSI, Tubing and bradenhead 0 PSI. POH and tally 245 joints 2-3/8" EUE tubing with 3' marker, total 7850'. EUE tubing at 7850'. PU 4.5" Select Tool CR and RIH; set at 7458'. Will not pressure test casing due to casing leak. Spot Plug #1. LD setting tool. SI well. SDFD.
- 6/12/12 Open up well; no pressures. RU Basin wireline and tag cement at 7175'. Run CBL from 7175' to surface. Found cement at 6510'. Send in CBL to S. Mason, BLM, for review. Continue P&A as previously approved. RIH and perforate 3 HSC holes at 6410'. RD wireline. PU CR and RIH; attempt to set CR at 6368'. CR would not set; attempted 4 more times. POH and only found setting tool no CR. PU new 4.5" Select Tools CR and RIH. SI well. SDFD.
- 6/13/12 Open up well; no pressures. Finish TIH and set CR at 6368'. Establish rate into squeeze holes 1.5 bpm at 1000 PSI. Spot Plug #2. LD setting tool. SI well and WOC. RU wireline and RIH tag cement at 6165'. Perforate 3 HSC holes at 5730'. TIH with 4.5" Select Tool CR and

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Plugging Work Details (continued):

set at 5682'. Establish rate in squeeze holes 1 bpm at 1200 PSI. Procedure change approved by B. Hammond, JAT-BLM. Spot Plug #3 & #4 combined. SI well. SDFD.

6/14/12 Open up well; no pressures. TIH and tag cement at 4754'. LD tubing to 3335'. Attempt pressure test and establish rate at 1.5 bpm at 300 PSI. Spot Plug #5 & #6 combined; B. Hammond approved procedure change. LD setting tool and WOC. Pressure test bradenhead up to 300 PSI bled off pump 2 bbls of water. Presssure test again to 250 PSI. TIH to 2650'. Pressure test casing to 800 PSI OK. Spot Plug #7. SI well. SDFD.

6/15/12 Open up well; no pressures. RU wireline. RIH and tag cement at 1329'. Perforate 3 HSC holes at 287'. Establish circulation and circulate well clean. Spot surface Plug #8 & #9 combined. Circulate well clean. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 10' in casing and annulus. Spot Plug #9. Install P&A marker. RD & MOL.