

# RECEIVED

Form 3160-5  
(August 2009)

JUL 19 2012

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Farmington Field Office  
Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

5 Lease Serial No

Jicarilla Contract 145

6 If Indian, Allottee or Tribe Name

Jicarilla

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2 Name of Operator

ConocoPhillips Company

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No. (include area code)

(505) 326-9700

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Jicarilla K 13

9. API Well No

30-039-20292

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1450' FNL & 1070' FWL, Sec. 11, T25N, R5W

10 Field and Pool or Exploratory Area

Blanco PC South

11 Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/20/12 per the attached report.

RCVD JUL 23 '12  
OIL CONS. DIV.  
DIST. 3

\* Did not provide proper notification prior to procedure change.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

7/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMUCD

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
Jicarilla K #13

June 20, 2012  
Page 1 of 1

1450' FNL and 1070' FWL, Section 11, T-25-N, R-5-W  
Rio Arriba County, NM  
Lease Number: Jicarilla Contract 145  
API #30-039-20292

## **Plug and Abandonment Report** Notified NMOCD and BLM on 6/15/12

### **Plug and Abandonment Summary:**

- Plug #1** with CIBP at 2920' pump 72 sxs (84.96 cf) Class B cement inside casing from 2920' to 2285' to cover the Pictured Cliffs perms and Pictured Cliffs. Fruitland, Kirtland and Ojo Alamo formation tops.
- Plug #2** pump 24 sxs (28.32 cf) Class B cement inside casing from 1207' to 996' to cover the Nacimiento top.
- Plug #3** pump 60 sxs (70.8 cf) Class B cement from 362' to 262' to cover casing shoe.
- Plug #4** pump 32 sxs (37.76 cf) Class B cement from 50' to surface.
- Plug #5** pump 40 sxs (47.2 cf) Class B cement to install P&A marker.

### **Plugging Work Details:**

- 6/18/12 MOL and RU. Check well pressures: casing 15 PSI, tubing 15 PSI and bradenhead 0 psi. ND wellhead. NU BOP. TOH and tally 93 joints 1-1/2" EUE tubing with profile nipple. Total tally 2950'. RU wireline. Round trip 5.5" gauge ring to 2950'. RIH with 5.5" wireline CIBP; set at 2920'. TIH and tag CIBP at 2920'. Circulate well clean. Pressure test to 750 PSI OK. SI well. SDFD.
- 6/19/12 Open up well; no pressures. TOH with tubing. RU Basin wireline. Run CBL from 2920' to 100' (fluid level). Found about 40% bond from 1100'. RD wireline. Pressure test bradenhead to 300 PSI. Note: TOC 73' inside bradenhead. TIH to 2920'. Spot Plug #1. PUH. Spot Plug #2. TOH and LD tubing. RU wireline. Perforate 3 HSC squeeze holes at 362'. B. Hammond JAT BLM approved procedure change. Attempt to establish circulation out bradenhead at 1 bpm at 1200 PSI with no blow or circulation. Pressure up to 500 PSI. B. Hammond approved procedure change to bullhead cement down casing. Spot plug #3. Pressure up to 2000 PSI with no bled off, release pressure. Reverse circulate cement out with 12 bbls. Pressure up on 5.5" casing to 500 PSI. SI well. SDFD.
- 6/20/12 Open up well; no pressures. RU wireline. RIH and tag cement at 109'. Perforate 3 HSC squeeze holes at 50'. Establish circulation. Circulate well clean with 10 bbls water out bradenhead. Spot Plug #4. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 1'. Spot Plug #5. Install P&A marker. RD & MOL.

Jim Yates, Synergy representative, was on location.  
Bryce Hammond, JAT- BLM representative, was on location.