

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 10 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5 Lease Serial No <b>SF-080379-A</b>
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator <b>ConocoPhillips Company</b>		7 If Unit of CA/Agreement, Name and/or No. <b>San Juan 29-6 Unit</b>
3a Address <b>PO Box 4289, Farmington, NM 87499</b>		8 Well Name and No <b>San Juan 29-6 Unit 246</b>
3b Phone No (include area code) <b>(505) 326-9700</b>		9 API Well No. <b>30-039-24824</b>
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit K (NESW), 1513' FSL &amp; 1990' FWL, Sec. 8, T29N, R6W</b>		10 Field and Pool or Exploratory Area <b>Basin Fruitland Coal</b>
		11 Country or Parish, State <b>Rio Arriba, New Mexico</b>

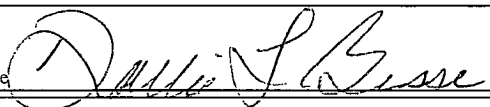
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

The subject well was P&A'd on 7/12/12 per the attached report.

RCVD AUG 14 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>8/10/12</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title <b>FARMINGTON FIELD OFFICE</b>
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Date <b>AUG 13 2012</b>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	Office <b>50</b>

NMOCDA

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**San Juan 29-6 Unit #246**

July 12, 2012  
Page 1 of 1

1513' FSL and 1990' FWL, Section 8, T-29-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-080379-A  
API #30-039-24824

## **Plug and Abandonment Report** Notified NMOCD and BLM on 7/9/12

### **Plug and Abandonment Summary:**

- Plug #1** with 30 sxs (35.4 cf) Class B cement inside casing from 3377' to 3217' to cover the Fruitland Coal and Fruitland top.
- Plug #2** with 70 sxs (82.6 cf) Class B cement inside casing from 2962' to 2589' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 29 sxs (34.22 cf) Class B cement inside casing from 1461' to 1307' to cover the Nacimiento top.
- Plug #4** pump 127 sxs (149.86 cf) Class B cement 72 sxs (84.96 cf) in 7" casing, 55sxs (64.9 cf) in annulus from 380' to surface.
- Plug #5** spot 15 sxs Class B cement; top off casing and annulus and install P&A marker.

### **Plugging Work Details:**

- 7/10/12 MOL. RU rig and perform LO/TO. Check well pressures: casing 90 PSI, tubing 90 PSI and bradenhead 0 PSI. RU relief lines and blow well down. ND wellhead. NU BOP and pressure test. TOH and tally 53 stands 2-3/8" tubing with F-nipple and pop off valve, 3629'. Round trip 7" string mill to 3408'. SI well. SDFD.
- 7/11/12 Check well pressures: no tubing, casing 85 PSI and bradenhead 0 PSI. TIH with 7" DHS CR and set at 3377'. Pressure test tubing to 1000 PSI. Establish circulation and pressure test casing to 800 PSI. Spot plug #1. Establish circulation. Spot plug #2. Establish circulation. Spot plug #3. TOH with tubing. Perforate 3 HSC holes at 100'. Establish circulation out annulus. TIH with tubing to 380'. Establish circulation. Spot plug #4. TOH and LD tubing. SI well. SDFD.
- 7/12/12 Open up well; no pressures. ND BOP. Perform and write Hot Work permit. Cut off wellhead. Found cement down 2' in casing. Spot plug #5. Install P&A marker. RD and MOL.

Walter Gates, BLM representative, was on location.  
Jim Morris, MVCI representative was on location.