Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

AUG 21 2012

5. Lease Serial No.

UNDRY NOTICES AND REPORTS ON WELLS	ı Of	K
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6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Jicarilla Apache 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 Type of Well 8. Well Name and No. Gas Well Oil Well Other Jicarilla C #3M 2. Name of Operator Enervest Operating, LLC 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-039-30042 Ste 800 Houston, Tx 77002 713-495-5355 1001 Fannin St. 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) BLNCO MV/BSN DKTA 11. County or Parish, State 1275' FSL & 2,255' FWL Sec 23 T26N R 5W (UL N) Rio Arriba MM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Other DHC (Amend Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice previous order) Plug Back Convert to Injection Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Enervest Operating, LLC has requested an amendment to Order No.DHC-4391 to reflect that the Jicarilla C #3M is currently downhole commingled in the Basin-Dakota and Blanco Mesaverde Gas Pools as follows: RCVD AUG 27'12 Oil Gas OIL CONS. DIV. 63% 54% Blanco-Mesaverde Pool (Code 72319) Basin-Dakota Pool (Code 71599) 46% DIST. 3 Offset well production data supporting the proposed production allocation is attached.

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Bart Trevino Associate Regulatory Analyst Signature Date 08/20/2012 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by 6e0 8-21-12 Office FO Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Attachment "A" Addendum to Application to Amend DHC-4391 Enervest Operating, LLC <u>Jicarilla "C" No. 3M</u>

Well Name & Number	Section	Township	Range	2011 Average Mesaverde Production MCFD/BOPD	2011 Average Dakota Production MCFD/BOPD
Jiarilla 153 No. 9E	26	26N	5W	15/0.02	40.4/0.29
Jicarilla 153 No. 10	26	26N	5W	34/0.261	43/0.258
Jicarilla 153 No. 10E	26	26N	5W	14/0.57	68/0.0
Jicarilla Apache No. 10F	27	26N	5W	41.0.209	68/0.449
Jicarilla "C" No. 4E	24	26N	5W	89/0.332	43/0.33
Jicarilla "B" No. 1	22	26N	5W_	151/1.37	59/0.448
Jicarilla "B" No. 1E	22	26N	5W	34.0.26	55/0.032
Jicarilla "C" No. 1	23	26N	5W	77/0.19	23/0.0
Jicarilla "C" No. 1E	23	26N	5W	39/0.15	95/0.37
Jicarilla "C" No. 3	23	26N	5W	50/0.04	28/0.112
Jicarilla "C" No. 3E	23	26N	5W	84/0.14	12/0.09
Average Production				57/0.322	48.6/0.192
Proposed Allocation				54%-Gas 63%-Oil	46%-Gas 37%-Oil