

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30662
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 30-5 Unit Com
4. Well Location Unit Letter O : 670 feet from the South line and 1900 feet from the East line Section 4 Township 30N Range 5W NMPM Rio Arriba County		8. Well Number 1N
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6417' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco MV/Basin DK/Basin MC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ **RCVD AUG 30 '12**
OIL CONS. DIV.
DIST. 3

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/13/12 MIRU AWS 711. NU BOPE. PT csg to 600#/30 min @ 15:00hrs on 08/15/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged cmt @ 200', DO cmt to 234'. Drilled ahead to 3715' - Inter TD reached 08/18/12. Circ. Hole & RIH w/ 88jts, 7", 20#, J-55, LT&C csg set @ 3695' w/ stage tool @ 2977'. 1st Stage: Pre-flushed w/ 10bbls Gel/Mud, 2bbls WTR & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 22sx(47cf-8bbls=2.13yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 83sx(115cf-20bbls=1.38yld) Type III cmt w/ 1% CaCl₂, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 40 bbls FW. Bumped plug @ 19:48 hrs on 08/20/12. Circ. 5 bbls of cmt to surface. 2nd Stage: Pre-flushed w/ 10bbls WTR, 10bbls Gel/Mud, & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 361sx(769cf-137bbls=2.13yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Dropped plug & displaced w/ 121 bbls FW. Bumped plug & close stage tool @ 00:58 hrs on 08/21/12. Circ. 56 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 13:30hrs on 08/21/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 3615' & DO cmt & drilled ahead. TD reached @ 7965' on 08/23/12. Circ. hole & RIH w/ 187jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7960'. RU to cmt. Pre-flushed w/ 10bbls GW & 2bbls of FW. Pumped scavenger w/ 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 304sx(602cf-107bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 10bbls FW. Bumped plug. Plug down @ 14:30hrs on 08/24/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 20:30 hrs on 08/24/12. A

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 8/29/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: [Signature] TITLE AV DATE 9/4/12
Conditions of Approval (if any):