KECEIVED

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

AUG 22 2012

FORM APPROVED OMB No 1004-0135 Expires Inovember 30, 2000

	EAU OF LAND MANAG	EMENT	5. Lease Serial No.		
Farmington Field Of SUNDRY NOTICES AND REPORTS ON WELLS and fill Sau of Land Manag Do not use this form for proposals to drill or reenter an			d Off 5. Lease Serial No.	nemen. Fee	
			6. If Indian, Allottee or Tribe	Name	
abandoned well.	Use Form 3160-3 (APD)	for such proposals.			
SUBMIT IN TRIPL	ICÁTE – Other instruc	tions on reverse side	7. If Unit or CA/Agreement,	Name and/or N	
1. Type of Well					
Oil Well Gas Well Other			8. Well Name and No		
2. Name of Operator			Elk Com 34 #1H		
Hunt Oil Company			9. API Well No.	9. API Well No.	
3a. Address 3b.		3b. Phone No (include area code	30-039-3111	30-039-31119	
		505-327-4892	10. Field and Pool, or Explora	tory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Gavilan Mancos	Gavilan Mancos	
Surface location: 681' fsl & 116' fel Section 33, T26N, R2W			11. County or Parish, State		
Bottom Hole location: 790' fel & 790' fel Section 34, T26N, R2W			Di Assiba Coustu	Di Arriba County	
1860' FSL			RI Arriba County	Ri Arriba County	
12. CHECK APPR	OPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			ON		
Notice of Intent	Acidize	Doopon D Prod	uction (Start/Resume) Water Sh	out Off	
Notice of Intent	Actuize Alter Casing	= : =	uction (Start/Resume) Water Shamation Well Inte		
Subsequent Report	Casing Repair	= =	mplete Other	Billy	
A PA	Change Plans	= =	porarily Abandon		
Final Abandonment Notice	Convert to Injection		r Disposal		
13. Describe Proposed or Completed Open If the proposal is to deepen direction Attach the Bond under which the wo Following completion of the involved Testing has been completed. Final Adetermined that the site is ready for final Set conductor casing on 7/22/2012 Hole diameter: 17-1/2" from 0' - 2 Float collar at 215' TVD/MD. Rai	2 and cement on 7/23/2012 70' TVD/MD. Casing size: 1 1 1st bow spring centralizer in	3-3/8", 48 ppf, H40. Casing se	from surface to 260' TVD/MD. ter jt to surface. Total of 6 central	lizers.	
Cement w/ 350 sx (410 cf) Class "					
WOC for 12 hrs. NU 13-5/8" 10N	1 BOP system. Pressure test	BOP & related surface equipme	nt on 7/23/2012 & 7/24/2012. 25	0 psi low & 3	
high - all test good. Pressure test	asing to 750 psi for 30 min -	held good. Record all tests on	charts - available upon request.		
* 17 'k' C55 will need Start drilling out cement at 12:30 h	rs 7/25/2012.	to suctace for futi	re broden hear RCVD AUG OIL CONS	ぞ?12 5. DIV.	
Spud_Date: 07:30 hrs <u>7/22/201</u>	2		DIST	. 3	
14. I hereby certify that the foregoing	g is true and correct				
Name (Printed/Typed)		Title			
	Thompson	··· ·	Agent / Engineer		
Signature	Thin	Date	August 5, 2012		
per a transfer de la companya de la	THIS SPACE F	OR FEDERAL OR STÂTE USE	The second secon		
Approved by		Title	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subj				
Title 18 U.S.C. Section 1001, mak	e it a crime for any person ki	nowingly and willfully to make any matter within its jurisdicti	to any department or agency of thon.	e United	

ACCEPTED AGAIN NECORD

AUG 23 2012