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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE), 990' FNL & 990' FEL, Sec. 29, T27N, R9W

5 Lease Serial No

NM-03465

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Hudson AD 1

9. API Well No.

30-045-06288

10 Field and Pool or Exploratory Area

Basin Fruitland Coal

11 Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Final Abandonment Notice

☐ Convert to Injection

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Water Disposal

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days

following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once

Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

determined that the site is ready for final inspection)

The subject well was P&A'd on 7/10/12 per the attached report.

RCVD AUG 14 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

8/10/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

AUG 13 2012

FARMINGTON FIELD OFFICE

TV S-

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Hudson AD #1

July 10, 2012
Page 1 of 1

990' FNL and 990' FEL, Section 29, T-27-N, R-9-W
San Juan County, NM
Lease Number: NM-03465
API #30-045-06288

Plug and Abandonment Report Notified NMOCD and BLM on 7/12/12

Plug and Abandonment Summary:

- Plug #1** pump 32 sxs (37.76 cf) Class B cement inside casing from 1948' to 1666' to cover the Fruitland coal open hole.
- Plug #2** pump 114 sxs (134.52 cf) Class B cement 76 sxs into annulus, 6 sxs below cement, 35 sxs above to 1036' to cover the Kirtland and Ojo Alamo top.
- Plug #3** pump 16 sxs (18.88 cf) Class B cement inside casing from 50' to surface.
- Plug #4** with 24 sxs Class B cement and install P&A marker.

Plugging Work Details:

- 7/3/12 MOL and RU. Check well pressures: tubing 130 PSI, casing 130 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Casing and tubing on vacuum. NU 8-5/8" companion flange. Function test BOP. SI well. SDFD.
- 7/9/12 Check well pressures: tubing 130 PSI, casing 120 PSI and bradenhead 0 PSI. Pump 20 bbl of water to kill well. TOH and tally 2-3/8" tubing. Round trip 5.5" watermelon mill to 1957'. TIH and set 5.5" Select Oil Tool CR at 1948'. Pressure test tubing to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI. Start to pump 24 sxs for Plug #1; unable to get good cement weight; reverse cement out. TOH with tubing. RU Basin wireline and ran CBL from 1948' to surface. Log showed good cement from 1944' to 1400' and from 206' to surface. TIH and establish circulation. Spot plug #1. TOH. Pressure test to 300 PSI. SI well. SDFD.
- 7/10/12 Open up well; no pressures. RU Basin wireline. Perforate 3 HSC holes at 1390'. Establish rate at 1 bpm at 700 PSI. TIH and set 5.5" Select Oil Tool CR at 1345'. Establish rate at 0.5 bpm at 1000 PSI. Spot plug #2. TOH. Establish circulation with 2.5 bbls of water. Spot plug #3. Note: ran out of cement. Gail Clayton, BLM representative, approved to top off with 1-1/4 coil tubing. ND BOP. Dig out wellhead. Fill and perform Hot Work permit. Cut off wellhead. Found cement down 80' in casing. At surface in annulus. Run 1-1/2" poly pipe down to TOC. Spot plug #4. Install P&A marker. RD and MOL.

Jim Yates, Synergy representative, was on location.
Gail Clayton, BLM representative, was on location.