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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 10 2012

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SF-078020

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator Burlington Resources Oil & Gas Company LP		7 If Unit of CA/Agreement, Name and/or No Huerfano Unit
3a Address PO Box 4289, Farmington, NM 87499		8 Well Name and No Huerfano Unit 190
3b. Phone No (include area code) (505) 326-9700		9. API Well No. 30-045-20419
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit B (NWNE), 1025' FNL & 1840' FEL, Sec. 1, T25N, R10W		10. Field and Pool or Exploratory Area Basin Dakota
		11 Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/16/12 Brandon Powell/OCD requested Mancos plug to be added.

7/17/12 Notified Brandon Powell/OCD (Ray Espinosa/BLM onsite) for plug change. Ran CBL, TOC @ 5700'. Requested permission to perf @ 5700'; unable to establish injection rate. Perf @ 5690'; unable to establish injection rate. Will spot balance plug. Verbal approval rec'vd.

The subject well was P&A'd on 7/20/12 per the above notifications and attached report.

RCVD AUG 14 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>		Date 8/10/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMCCD

ACCEPTED FOR RECORD
AUG 13 2012
FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfano Unit #190

July 20, 2012
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1025' FNL and 1840' FEL, Section 1, T-25-N, R-10-W
San Juan County, NM
Lease Number: SF-078020
API #30-045-20419

Plug and Abandonment Report Notified NMOCD and BLM on 7/12/12

Plug and Abandonment Summary:

- Plug #1** pump 16 sxs (18.88 cf) Class B cement inside casing from 6605' to 6395' to cover the Dakota perforations.
- Plug #2** pump 20 sxs (23.6 cf) Class B cement with 2% CaCl inside casing from 5795' to 5532' to cover the Gallup top.
- Plug #3** pump 16 sxs (18.88 cf) Class B cement inside casing from 4898' to 4685' to cover the Mesaverde and Mancos tops.
- Plug #4** pump 16 sxs (18.88 cf) Class B cement inside casing from 3138' to 2928' to cover the Pictured Cliff and Fruitland Coal top.
- Plug #5** pump 40 sxs (47.2 cf) Class B cement inside casing from 2222' to 1695' to cover the Kirtland and Ojo Alamo tops.
- Plug #6** pump 32 sxs (37.76 cf) Class B cement inside casing from 1472' to 1051' to cover the casing shoe.
- Plug #7** pump 113 sxs (133.34 cf) Class B cement inside casing from 282' to surface.
- Plug #8** pump 30 sxs Class B cement and install P&A marker.

Plugging Work Details:

- 7/13/12 MOL and RU. Spot in rig and RU. Check well pressures: tubing 550 PSI, casing and bradenhead 0 PSI. Blow down well. Pump 40 bbl of water to kill well. ND wellhead. NU BOP and test. PU on tubing and release Baker Model R-3 packer. TOH and tally 212 joints 2-3/8 tubing with packer, profile nipple and expendable check. Total tally 6710'. PU A-Plus 4.5" watermelon mill and TIH with 120 joints. SI well. SDFD.
- 7/16/12 Check well pressures: casing 5 PSI, tubing 5 PSI and bradenhead 0 PSI. Continue to TIH with 4.5" watermelon mill to 6633'. TOH and LD mill. TIH to 6605' and set 4.5" Select Tools CR. Load tubing with 22 bbls and pressure test to 1000 PSI. Circulate well clean. Attempt to pressure test casing to 800 PSI; bled off to 750 PSI in 2 min and 700 PSI in 3 min. Casing leaks at 3810'. Spot plug #1. TOH with tubing and LD setting tool. SI well. SDFD.
- 7/17/12 Open well; no pressures. RU Basin and tag cement at 6360'. Run CBL from 6360' to surface. RD Basin. TOC at 5710'. C. Perrin, B. Powell NMOCD approved procedure changes based on CBL. Perforate 3 HSC holes at 5700'. Attempt to establish rate into squeeze holes pressured up to 800 PSI. Bleed off to 750 PSI in 2 min. Attempt another pressure test same result. Perforated at 5690' as required by NMOCD. Attempt to establish rate into squeeze holes same results. Pressure up to 800 PSI. TIH with tubing to 5723'. SI well. SDFD.

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Plugging Work Details (continued):

- 7/18/12 Open up well; no pressures. TIH to 5795'. Spot plug #2. PUH. Squeeze cement in squeeze holes, pumped 0.5 bbl pressure up to 750 PSI. SI well and WOC. TIH and tag cement at 5563'. Load casing with 1.5 bbls. Spot plug #3. SI well. SDFD.
- 7/19/12 Open up well; no pressures. TIH and tag cement at 4740'. PUH to 3138'. Pressure test casing to 800 PSI. Spot plug #4, #5 and #6. LD all tubing. Perforate 3 HSC holes at 282'. Establish circulation out bradenhead. Spot plug #7 and circulate good cement. ND BOP. Dig out wellhead. Issue Hot work permit. Cut off wellhead. Found cement down 8' in 4.5" casing and at surface in annulus. Install P&A maker. SI Well. SDFD.
- 7/20/12 Travel to location. RD and MOL. Cut off anchors.
- A. Rodriguez, Conoco representative, was on location.
Ray Espinoza, BLM representative, was on location.