

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 10 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office

Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit M (SWSW), 795' & 1170' FWL, Sec. 11, T31N, R10W

5. Lease Serial No

NMSF-078389-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 32-9 Unit

8. Well Name and No

San Juan 32-9 Unit 221

9. API Well No

30-045-28850

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 7/10/12 per the attached report.

RCVD AUG 14 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

8/10/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

AUG 13 2012

Date

Office

FARMINGTON FIELD OFFICE
FV Sr-

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCB

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 32-9 Unit #221

July 10, 2012
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795' FSL and 1170' FWL, Section 11, T-31-N, R-10-W
San Juan County, NM
Lease Number: NMSF-078389-A
API #30-045-28850

Plug and Abandonment Report
Notified NMOCD and BLM on 7/2/12

Plug and Abandonment Summary:

- Plug #1** pump 54 sxs (63.72 cf) Class B cement inside casing from 2806' to 2526' to cover the Fruitland coal open hole.
- Plug #2** pump 40 sxs (47.2 cf) Class B cement inside casing from 1617' to 1410' to cover the Ojo Alamo, Kirtland tops.
- Plug #3** pump 69 sxs (81.42 cf) Class B cement inside casing from 289' to surface.
- Plug #4** pump 45 sxs (53.1 cf) Class B cement and install P&A marker.

Plugging Work Details:

- 7/3/12 MOL and RU. Check well pressures: tubing 50 PSI, casing 70 PSI and bradenhead 0 PSI. Pump water down tubing to kill well. ND wellhead. NU flow tee and function test BOP. Pressure test BOP. PU on 2-3/8" tubing and LD tubing hanger. TOH and tally 94 joints tubing, 2908'. SI well. SDFD.
- 7/9/12 Check well pressures: casing 85 PSI and bradenhead 0 PSI. TIH with 7" string mill and tag liner top at 2810'. TOH and LD string mill. TIH with DHS CR and attempt to set at 2806'; unable to set. Attempt to set CR again. TOH and LD CR. PU 6 – 3/4" bit to insure 7" casing. TIH and set CR at 2806'. Pressure test to 1000 PSI. Pressure test casing to 800 PSI. Pressure test bradenhead to 300 PSI. SI well. SDFD.
- 7/10/12 Open up well; no pressures. Circulate well clean with water. Spot plug #1. Load casing with water. Spot plug #2. Load casing with water. Spot plug #3. LD all tubing. ND BOP and flow tee. Dig out wellhead. Install P&A marker. RD & MOL.

R. Bixler, Conoco representative, was on location.
Darin Halliburton, BLM representative, was on location.