Form 3160-4 (August 2007) -	مند	· • , '	
ي د پيرور	•		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Exputes July 31, 2010

						D MANAC							Expires July	31,2	010	
	w	ELL CO	MPLETIC	ON OR I	RECO	MPLETIO	N REPO	RT AND	LOG	ì	5 Lease S	erial No	CE 07	7444	1.0	
		,											SF-07	=	<u> </u>	
1a Type of Well b Type of Completion	X	Oil Well New Well	<u> </u>	as Well /ork Over	=	Dry Deepen	Otl		Diff	Resvr,	6 If India	n, Allotte	e or Tribe Nam	e		
	<u>-</u>	•	_		_		_		•		7. Unit or	CA Agr	eement Name	and	No	
		'Other	·										- 7608	4		
2. Name of Operator		C	onocoPl	nillips C	ompa	ny					8 Lease Name and Well No STOREY COM C #4N					
3. Address	x 4289, Farm					a Phone No		ea code) 3 26, 9, 700 j			9 API We	ell No.	30-045-	3527	5- 66CI	
4 Location of Well (Repo	ort location clear	ly and in ac	cordance wi	th Federal	requirei	nents) *		LIV			10 Field a	nd Pool	or Exploratory			
At surface UNIT J (NWSE), 1743' FSL & 1850' FEL, Sec. 15, T28N, R9W											BASIN DAKOTA 11. Sec, T, R, M, on Block and					
AUG 27 2012											Surv	ey or Are	a Sec. 15,	F28N,	R9W	
At top prod Interval re	eported below		Same As A	bove		Farr	minato	n Field (Offic	æ	12 Count	ty or Paris	sh		13 State	
At total depth	Same As A	Above				Puran	tilligio	nd Mana	ager	ne.		San	Juan		New Mexico	
14 Date Spudded 4/25/2012		15 L 5/10/	Date T.D. Ro 2012	eached		16. Date Co	impleted D&A	of Land Managemen, pleted 8/2/2012 D & A X Ready to Prod.					, RKB, RT, GL GL - 6,797 ' /		.812'	
18 Total Depth	MD		30'	19. Plug I	Back T D	 	MD	6,802'			Bridge Plug		MD			
	TVD						TVD				N/A		TVD			
21. Type Electric & Othe	er Mechanical Log	gs Run (Sub	mit copy of	each)						22. Was	well cored?		X No	Y	es (Submit analysis)	
										Was	DST run?		X No] Y	es (Submit report)	
GR/CCL/CBL										Dire	ctional Surv	rey?	X No	Y	es (Submit copy)	
23. Casing and Liner Rec	ord (Report all st	rıngs set ın	well)													
Hole Size	Size/Grade	Wt (#/1	t) T	op (MD)	В	Bottom (MD)	_	e Cementer Depth		o of Sks. & pe of Cemer		y Vol BL)	Cement top)*	Amount Pulled	1
12 1/4"	9 5/8", H-40	32.3#		0		233' N/A 76 sx Premi						22 bbls Surface			8 bbls	
8 3/4"	7", J-55	20# / 23		0 4,093'						sx Prem I		215 bbls Sur 80 bbls 3,1			76 bbls	
6 1/4"	4 1/2", L-80	11.6#	·	0	┼	6,821'		N/A	- 222	2 sx Prem I	1 80	DDIS	3,120'			
		 			 			 -			 		ROVD S		4110	
					1										UV.	
24. Tubing Record													DI:			
Size	Depth Set (M	(D) Pa	cker Depth	(MD)	Sız	e D	epth Set (M	(D) P:	acker I	Depth (MD)) S	ize	Depth Set (N	1D)	Packer Depth (M	ID)
2 3/8", 4.7#, J-55 25 Producing Intervals	6,727'		n/a			26 I	Perforation	Pacord					<u> </u>			
	ormation		7	ion T	Botto			rforated Inter	val		Size		No Holes		Perf Status	
	Basin Dakota			Top Bottom 6,667' 6,788'				2 SPF			.34" di:		38		Open	
B)				514'		6,640' 1 SPF				.34" di		17		Open		
C)															<u> </u>	
	Total Holes												55		·	
27 Acid, Fracture, Treati	ment, Cement Squ oth Interval	ieeze, etc	1					Amo	unt an	d Type of N	Asternal					—
	4' - 6,788'		Acidize	w/ 10 bbls	15% H	CL Acid. Fra	nc w/ 131.7	26 gal 70O I	V2 Sli	ckfoam w/	40.079# 20/	40 Brow	n Sand.			
				2: 2,215,3		CD Held. 110		<u>B</u>			,			-		
	 															
28. Production - Interval Date First	A Test Date	Hours	Test	Oil	17	Gas	Water	Oil Gravity		Gas	[Prod	uction M	othod			
Produced	Test Date	Tested	Production			MCF	BBL	Corr API	,	Gravity		uction w				
8/2/2012	8/6/2012	1		>	0	79mcf/h	Trace						FLC	WIN	G	
Choke	Tbg Press	Csg.	24 Hr.	Oil	1	Gas	Water	Gas/Oil		Well St	atus					
Size	Flwg.	Press	Rate	BBI	_ N	MCF	BBL	Ratio								
1.0	SI	SI		»	,	1004 ***	1	}		ł			SI			
1/2" 28a. Production - Interva	521	630_		L	0	1894mcf/d	2 bwpd	<u> </u>								
Date First	Test Date	Hours	Test	Oil	10	Gas	Water	Oil Gravity		Gas	Prod	uction M	ethod			
Produced		Tested	Production			MCF	BBL	Corr API	•	Gravity						
				- 1												
		<u> </u>					ļ	1		-						
Choke	Tbg Press	Csg	24 Hr.	Oil		Gas ACE	Water	Gas/Oil		Well St	atus					
Size	Flwg	Press	Rate	BBI	- I	MCF	BBL	Ratio		ŀ						

*(See instructions and spaces for additional data on page 2)

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ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE BY TE SOLVETS



10h Braduation	Interval C						· - ·	 				
28b Production Date First	Test Date	Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method			
Produced .	,	Tested	Production	BBL	MCF	BBL	Corr API	Gravity				
h alsa	The Dune	Car		- 0.1	Car	Water	Gas/Oil	Well Status	<u> </u>			
hoke ze	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Ratio	wen status	•			
20	SI	1,1055			101		1	ſ				
									·			
c Production			T=			1.2	lo.	т	<u> </u>			
ite First	Test Date	Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method			
oduced	l	Tested		IBBL	MCF	BBL	Coll API	Gravity				
							1	l				
ioke	Tbg. Press	Csg	24 Нг	Oil	Gas	Water	Gas/Oil	Well Status	ell Status			
ze ·	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	l				
	SI			1		1	İ					
Disposition	of Gas (Solid	l, used for fuel, v	vented, etc)									
D BE SOLD					•							
	Porous Zone	es (Include Aqui	fers)			-		31 Forma	tion (Log) Markers			
-		-	contents thereof				t,					
recoveries.	ui miervai tes	sicu, cusmon use	ed, time tool oper	i, nowing an	u snut-m pre	ssures and						
roco veries.								Į				
F	_	Tan	Datte	{	D :		ata ata	- 1	Mos	Тор		
Formation	1	Тор	Bottom		Descripti	ions, Conten	ns, etc.	1	Name	Meas Depth		
Ojo Alamo	0	1,183'	1,294'		W	Vhite, cr-gr ss		_	Ojo Alamo	1,183'		
Kırltand	1	1,294'	1,920'		Gry sh interbed				Kırltand	1,294'		
P 41 1	. '}	1							r d i	1		
Fruitland	l.	1,920'	2,224'	Dk gry-gry o			med gry, tight, fine g	gr ss	Fruitland	1,920'		
Pictured Cli Lewis	IIIS	2,224' 2,354'	2,354' 3,196'	Bn-Gry, fine grn, tight ss				ł	Pictured Cliffs Lewis	2,224' 2,354'		
Lewis Iuerfanito Ben	ntonite	n/a	3,196 n/a	Shale w/ siltstone stingers White, waxy chalky bentonite					Huerfanito Bentonite	n/a		
raci minto Den	nonne	11/4	ша		vviiito, vv	axy charky oc	inointe	ł	Tracitatio Delitorate	10.4		
Chacra	1	3,196'	3,895'	Gry fn	grn silty, glau	conitic sd stoi	ne w/ drk gry shale		Chacra	3,196'		
Mesa Verd	de	3,895'	3,908'		Light gry, med	d-fine gr ss, ca	arb sh & coal		Mesa Verde	3,895'		
Menefee		3,908'	4,498'		Med-dark gry	, fine gr ss, ca	rb sh & coal	-	Menefee	3,908'		
	ł			Med-light gry	, very fine gr s	ss w/ frequent	sh breaks in lower p	part of				
Point Looke		4,498'	5,024'			formation		i	Point Lookout	4,498'		
Mancos	}	5,024'	5,677'	.		irk gry carb sh			Mancos	5,024'		
Gallup	Ì	5,677'	6,437'	Lt gry to br		eg interbed sh	& very fine gry gry	ss w/	Gallup	5,677'		
Greenhon	n	6,437'	6,508'			lc gry sh w/ th		\	Greenhorn			
Graneros	,	6,508'	6,564'		Dk gry shale, f	fossil & carb v	v/ pyrite incl		Graneros	6,437' 6,508'		
Dakota		6,564'	6,830'	Lt to dark gry		alc sl sitty ss v Y shale break	w/ pyrite mcl thin sh	bands	Dakota	6,564'		
Morrison	,	0,304	0,030	Interhe	,		fine to coard grn ss	Ì	Morrison	0,304		
		ude plugging pro	cedure)	Interpe	d grit, orii & i	ed waxy sire	nne to coard gin ss		WOTISON	<u> </u>		
			Thu	ıs ıs a Blanco	Mesa Verde	e/Basın Dak	ota being commi	ngled by DHC36	32AZ.			
Indicate whi	ich items hav	e been attached	by placing a che	ck in the app	ropriate boxe	es.		1170				
Electrical	/Mechanical I	Logs (1 full set r	req'd)		Geolo	ogic Report		DST Report	Directional St	nrvey		
Sundry No	otice for plug	gging and cemen	t verification		Core	Analysis		Other.				
I hereby cer	tify that the fe	oregoing and att	ached information	n is complete	e and correct	as determin	ned from all avail	able records (see	attached instructions)*			
Name ((please print)	(DEN	ISE JOURN	EY		Title		REGULATORY TECHNICIA	AN		
Signatu		A) enus	v L	urne	w	Date		8/20/2012			
oignatu		<u> </u>	- ~/ //	<u> </u>	www	7-	Date		0/20/2012	(

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT									Expires July 31, 2010					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5 Lease Serial No SF-077111			
la Type of Well	T	Oil Well	X Gas We	:11	Dry	Othe	r			6 If Indian, Allo	ttee or Tribe Nam	ne		
b Type of Completion	X	New Well	Work C		Deepen	Plug	Back	Diff R	esvr,					
	L	•			•	ш ~		•		7 Unit or CA A	greement Name	and No		
_		Other.								NMN	M-7314	<u> </u>		
2. Name of Operator										8 Lease Name a				
		C	onocoPhilli	ps Comp					`		STOREY CO	OM C #4N		
3 Address PO Bo	x 4289, Farm	ington. N	NM 87499		3a. Phone No. (1	nclude area ==(505) 3 2	,	9. <i>a</i> r=		9 API Weil No 30-045-35275~ OCC				
4 Location of Well (Rep				deral requir	ements)*			VI		10. Field and Po	ol or Exploratory			
At surface	UNIT LOWSE) 1743' FS	L & 1850' FEL, S	Sec 15 T28	N ROW					11 Sec T R	M, on Block and			
7 K Suriaco	Citt a (ittibe	,, 1745 15	E CO TOST,	Jee: 10, 120	.,, 10 11	A11	n 97	วกาว		Survey or A				
						AU	G 27	2012				Γ28N, R9W		
At top prod. Interval i	reported below		Same As Above							12 County or P	arısh	13, State		
					ţ	arming	gton Fig	eld O	ffice	~				
At total depth 14. Date Spudded	Same As A		Date T.D Reache		16 Date Com	ggy of	T≅uq %	<u>lana(</u>	<u>šeme</u> d		in Juan DF, RKB, RT, GL	New Mexico		
4/25/2012		1	2012	1	To Date Con	D&A	X Read		d l		• GL ~6,797 '/			
18. Total Depth:	MD			Plug Back T	D	MD	6,802'			Bridge Plug Set	MD			
16, Total Deptil.	TVD	0,0) .	nug Dack 1	Б.	TVD	0,002]_`	z. Depin i	N/A	TVD			
21 Type Electric & Oth	er Mechanical Lo	gs Run (Su	bmit copy of each)				22	2. Was w	ell cored?	X No	Yes (Submit analysis)		
•		`	.,	•	•]	Was	DST run?	X No	Yes (Submit report)		
GR/CCL/CBL			•							tional Survey?	X No	Yes (Submit copy)		
23 Casing and Liner Red	ord (Report all si	rings set in	well)								123			
	I	T		5,	D (2.00)	Stage	Cementer	No	of Sks &	Slurry Vol	T	*		
Hole Size	Size/Grade	Wt (#/:	ft) Top (M	D)	Bottom (MD)		epth	Туре	of Cemen	(BBL)	Cement top	p* Amount Pulled		
12 1/4"	9 5/8", H-40	32.3#			233'		N/A		x Premix	22 bbls	Surface			
8 3/4"	7", J-55	20#/2			4,093'		005'	609 sx Prem L			Surface	76 bbls		
6 1/4"	4 1/2", L-80	11.6#	# 0 -		6,821'	- '	N/A	222 S	x Prem L	80 bbls	3,120	SEP 4'17		
	 	 -			···			 		 	1111 (11			
						<u> </u>						CY O		
24 Tubing Record		·										21.0		
Size	Depth Set (M	ID) Pa	acker Depth (MD)	Sı	ze De	oth Set (MD) Pa	icker De	pth (MD)	Size	Depth Set (N	MD) Packer Depth (MD)		
2 3/8", 4.7#, J-55	6,727'		n/a		- -	C . D	<u> </u>					<u>: </u>		
25 Producing Intervals	ormation		Тор	Rot	tom 26 Pe	rforation Re	orated Inters	a1		Size	No Holes	Perf Status		
	Point Lookout		4,500'		4,901' 1 SPF				.34" diam	25	Open			
B)	Menefee		4,138'				1 SPF				25	Open		
B) C)														
D)	Total Holes						······································				50	2		
27 Acid, Fracture, Treat		ueeze, etc.					A	T beater	· · · · · · · · · · · · · · · · · · ·	· ·				
	oth Interval 00' - 4,901'		Acidize w/ 10	bbls 15%	HCL Acid. Frac	w/ 126,420			ype of Ma am w/ 10s		wn Sand			
- 1,5	1,501		Total N2: 1,		TOD HELDE THE	120,140	B			., 20, 10				
4,1.	38' - 4,435'		Acidize w/ 10	bbls 15%	HCL Acid. Frac	w/ 63,574 g	al 70Q N2	Slickfoa	m w/ 39,8	25# 20/40 Brown	ı Sand.			
			Total N2: 83	8,500scf.										
28 Production - Interval		177	IT.	Oil	C	Water	Oil Gravity	 	Gas	Production	M-d-d			
Date First Produced	Test Date	Hours Tested	Test Production	BBL	Gas MCF	BBL	Corr API	,	Gravity	Floddelloll	Method			
	Ì	rested		DDL	ivici		10011 711 1		Gravity	1	FLC	OWING		
8/1/12 - GRS	8/1/2012	1		. 0	114 mcf/h	1 bwph			j					
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oıl		Well Sta	tus				
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio		j'			-		
1/2"	SI 521	SI 630		0	2736mef/d	18hwnd			[SI			
28a Production - Interva	521 al B	630	<u> </u>	L	2736mcf/d	18bwpd	L		J					
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	,	Gas	Production	Method			
Produced		Tested	Production	1	MCF	BBL	Corr. API		Gravity					
									1					
	<u> </u>	<u> </u>		ļ		<u> </u>			<u> </u>		·			
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil		Well Sta	tus				
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio		1					
	SI									,				

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

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FARMINGTON FIELD OFFICE BY To Salvers



	•~ `•	•												
28b Producti	ion - Interv	al C												
Date First	Test D	ate	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced.		Tested		Production	BBL	MCF	BBL	Corr API	Gravity					
			l	MARKET X			1	}						
Choke	Tbg P	ress	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>				
Size	l -		Press	Rate	BBL	MCF	BBL	Ratio						
	SI		i		-	1		}						
			<u></u>							····				
28c. Producti Date First	ion - Interv Test D		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	· · · · · · · · · · · · · · · · · · ·			
Produced	I lest D	ale	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	Froduction Method	1			
	roduced				122		122							
	1]											
Choke	Tbg P	ress	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status					
Sìze	Flwg.		Press	Rate	BBL	MCF	BBL	Ratio						
	SI					-								
29 Dispositio	on of Gas	Solid, used	for fuel, v	rented, etc)										
•	`			. ,										
TO BE SOLI														
30. Summary	of Porous	Zones (Incl	lude Aquif	fers)					31 Formati	on (Log) Markers				
									ļ					
	•	•	-	ontents thereof.				st,						
recoveries	lepth interv	al tested, cu	asmon use	d, time tool ope	n, flowing ar	id shut-in pr	essures and				•			
recoveries														
_									1					
					1						Тор			
Format	Formation Top Bottom			Bottom	ľ	Descrip	tions, Conte	nts, etc		Name	Meas. Depth			
Oio Ale		1,183	- -	1,294'	 		W. 14-			Ojo Alamo	1,183'			
Ojo Ala Kırlta		1,183		1,294		Gry sh interbe	White, cr-gr ss			Kirltand	1,294'			
Kiiita	iiiu	1,294		1,920		Gry sn interne	aaea wagat, j	gry, rine-gr ss		Kimanu	1,274			
Fruitla	and	1,920	,	2,224'	Dk gry-gry	carb sh, coal,	grn silts, light-	-med gry, tight, fine gr ss	1	Fruitland	1,920'			
Pictured	Cliffs	2,224	,	2,354*		Bn-G	ry, fine grn, tış	ght ss		Pictured Cliffs	2,224'			
Lewi	18	2,354	•	3,196'		Shale	w/ siltstone st	ingers		Lewis	2,354'			
Huerfanıto E	Bentonite	n/a	ł	n/a	1	White,	waxy chalky be	entonite		Huerfanito Bentonite	n/a			
			.		1									
Chac		3,196	1	3,895'	Gry f			one w/ drk gry shale		Chacra	3,196'			
Mesa V	erde	3,895	"	3,908'			ed-fine gr ss, c			Mesa Verde	3,895'			
Menei	fee	3,908	'	4,498'	1	Med-dark gr	y, fine gr ss, ca	arb sh & coal		Menefee	3,908'			
ъ. т		4 400	.	- 004	Med-light gi	y, very fine gr		t sh breaks in lower part	of	Birt I.	4 4001			
Point Lo		4,498		5,024'	1	_	formation			Point Lookout	4,498' 5,024'			
Manc	os	5,024	' I	5,677'	 ,,,		ark gry carb s		1					
Gallu	up	5,677	.	6,437'	Lt gry to b		reg interbed s	s & very fine gry gry ss w h	y ss w/ Gallup 5,677'					
Greenh	•	6,437	- 1	6,508'	Ì		alc gry sh w/ t		· · · · · · · · · · · · · · · · · · ·					
Grane		6,508	- 1	6,564'			fossil & carb			Graneros	6,437' 6,508'			
			1	-	Lt to dark gr	ry foss carb sl	calc sl sitty ss	w/ pyrite incl thin sh ban	ds					
Dako		6,564	"	6,830'			y Y shale breai			Dakota	6,564'			
Morris 32. Additiona		(maluda plu	Lagrana pro	ondura)	Interb	ed grn, brn &	red waxy sh &	fine to coard grn ss	ــــــــــــــــــــــــــــــــــــــ	Morrison	0			
32. Additiona	ai iemaiks	(mende pro	igging pro	cedure)										
				Th	is is a Blance	o Mesa Verd	le/Basin Dal	kota being commingle	d by DHC368	2AZ				
33. Indicate v	which item	s have been	attached	by placing a che	ck in the app	propriate box	kes							
Electro	cal/Mechai	ncal Logs (1 full set n	ea'd)		☐ Geof	logic Report	- Π	ST Report	Directional S	urvey			
LI Electric		2053 (501 1	q ·- /		□ 550			p vit		· - <i>y</i>			
Sundry	Notice for	r plugging a	nd cement	verification		Core	Analysis	Oti	her:					
34. I hereby	certify that	the foregor	ng and att	ached information	on is complet	te and correc	et as determi	ned from all available	records (see a	attached instructions)*				
Nam	ne (please p	orint) .		DEN	ISE JOURN	IEY		Title		REGULATORY TECHNICI	AN			
1 10111	(Picuse f	y		יוםע	TOTA TO OKIN			11110			· · · · · · · · · · · · · · · · · · ·			

Title 18 U S C. Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date

8/20/2012

Signature