

FARMINGTON FIELD OFFICE
BY T. Salvers

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Ojo Alamo	1,183'	1,294'	White, cr-gr ss	Ojo Alamo	1,183'
Kirtland	1,294'	1,920'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	1,294'
Fruitland	1,920'	2,224'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1,920'
Pictured Cliffs	2,224'	2,354'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2,224'
Lewis	2,354'	3,196'	Shale w/ siltstone stringers	Lewis	2,354'
Huerfano Bentonite	n/a	n/a	White, waxy chalky bentonite	Huerfano Bentonite	n/a
Chacra	3,196'	3,895'	Gry fin grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3,196'
Mesa Verde	3,895'	3,908'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3,895'
Menefee	3,908'	4,498'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3,908'
Point Lookout	4,498'	5,024'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4,498'
Mancos	5,024'	5,677'	Dark gry carb sh	Mancos	5,024'
Gallup	5,677'	6,437'	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	5,677'
Greenhorn	6,437'	6,508'	Highly calc gry sh w/ thin lmst	Greenhorn	6,437'
Graneros	6,508'	6,564'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	6,508'
Dakota	6,564'	6,830'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6,564'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure)

This is a Blanco Mesa Verde/Basin Dakota being commingled by DHC3682AZ.

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Date

8/20/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No SF-077111	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv		6 If Indian, Allottee or Tribe Name	
Other.		7 Unit or CA Agreement Name and No NNMM-73145	
2 Name of Operator ConocoPhillips Company		8 Lease Name and Well No STOREY COM C #4N	
3 Address PO Box 4289, Farmington, NM 87499		9 API Well No 30-045-35275-0002	
3a. Phone No. (include area code) (505) 326-9700		10 Field and Pool or Exploratory BLANCO MESA VERDE	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT J (NWSE), 1743' FSL & 1850' FEL, Sec. 15, T28N, R9W		11 Sec, T, R, M, on Block and Survey or Area Sec. 15, T28N, R9W	
At top prod. Interval reported below Same As Above		12 County or Parish San Juan	
At total depth Same As Above		13 State New Mexico	
14 Date Spudded 4/25/2012		15 Date T.D Reached 5/10/2012	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17 Elevations (DF, RKB, RT, GL)* 61,593' GL-6,799' / KB-6,812'	

18. Total Depth: MD 6,830' TVD	19 Plug Back T.D. MD 6,802' TVD	20. Depth Bridge Plug Set MD N/A TVD
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)
		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)
		Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

GR/CCL/CBL

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8", H-40	32.3#	0	233'	N/A	76 sx Premix	22 bbls	Surface	8 bbls
8 3/4"	7", J-55	20# / 23#	0	4,093'	2005'	609 sx Prem Lt	215 bbls	Surface	76 bbls
6 1/4"	4 1/2", L-80	11.6#	0	6,821'	N/A	222 sx Prem Lt	80 bbls	3,120'	

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8", 4.7#, J-55	6,727'	n/a							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) Point Lookout	4,500'	4,901'	1 SPF	.34" diam	25	Open	
B) Menefee	4,138'	4,436'	1 SPF	.34" diam	25	Open	
C)							
D) Total Holes					50		

27 Acid, Fracture, Treatment, Cement Squeeze, etc.		Amount and Type of Material
Depth Interval 4,500' - 4,901'		Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 126,420 gal 70Q N2 Slickfoam w/ 106,410# 20/40 Brown Sand
		Total N2: 1,253,500 scf.
4,138' - 4,435'		Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 63,574 gal 70Q N2 Slickfoam w/ 39,825# 20/40 Brown Sand.
		Total N2: 838,500scf.

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/1/12 - GRS	8/1/2012	1		0	114 mcf/h	1 bwph			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	521	630		0	2736 mcf/d	18bwph		SI	

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NMOCDA

AUG 28 2012

FARMINGTON FIELD OFFICE
BY T. Salvers

PC

28b Production - Interval C

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Name (please print) DENISE JOURNEY

Signature Denise Journey

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Date 8/20/2012

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