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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 17 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS AND MANAGEMENT
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-32124

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3437

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
Good Times A06-2310 01H

9. API Well No
30-045-35319

10. Field and Pool or Exploratory Area
South Bisti-Gallup (5860)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 920' FNL and 215' FEL Section 6, T23N, R10W
BHL: 920' FNL and 330' FWL Section 6, T23N, R10W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to drilling conditions, Encana Oil & Gas (USA) Inc. (Encana) would like to change the setting depth for the intermediate casing on the Good Times A06-2310 01H oil well. Per conversation between company man and Troy Salyers on 8/15/12, Encana intends to TD 8 1/2" intermediate section at 4715'MD and set 7" 26# J55 casing at 4634'MD. Verbal approval was granted to make this modification to the casing plan and proceed with drilling operations.

Please see attached wellbore diagram.

RCVD AUG 22 '12
OIL CONS. DIV.
DIST. 3

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Amanda Cavoto

Title Engineering Technologist

Signature

Amanda Cavoto

Date

08/16/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L. Salyers

Title

Petroleum Engineer

Date

8/20/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

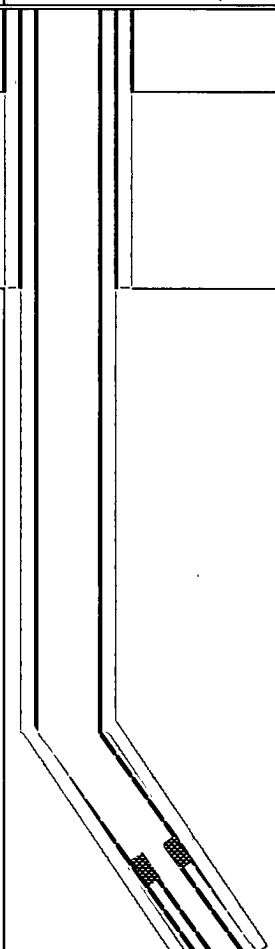
Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC *AV*

| LOC: Sec 06-T23N-R10W County: San Juan WELL: Good Times A06-2310 01H | | | Encana Natural Gas WELL SUMMARY | | | <div>encana™</div> <div>natural gas</div> | | ENG: J. Fox/ A. 8/16/12 RIG: GLE: 6562 RKBE: 6576 | |
|--|----------------------|---|--|------|--|---|---|---|---|
| MWD LWD | OPEN HOLE LOGGING | FORM | DEPTH | | | HOLE SIZE | CASING SPECS | MW MUD TYPE | DEVIATION INFORMATION |
| | | | TVD | MD | | | | | |
| | | | 60 | 60' |  | 30 | 20" 94# 100sx Type I Neat 48 8ppg cmt | Fresh wtr 8 3-9 2 | |
| Surveys After csg is run | None | Ojo Alamo Kirtland Shale | 156 300 | | | 12 1/4 | 9 5/8" 36ppf J55 STC TOC @ surface | Fresh wtr 8 4-8 6 | Vertical <1° |
| Surveys every 500' | No OH logs | Fruitland Coal Pictured Cliffs Ss Lewis Shale Cliffhouse Ss Menefee Fn Point Lookout Ss Mancos Sh | 575 936 1125 1786 2310 3338 3540 | | | 8 1/2 | 7" 26ppf J55 LTC TOC @ surface | Fresh Wtr 8 5-8 8 | Vertical <1° |
| | Mud logger onsite | KICK OFF PT Mancos Silt Gallup Top | 3976 4046 4302 | | | | | | KOP 3976 10 deg/100' |
| | | | ~4535 | 4715 | | 6 1/8 | 200' overlap at liner top 4100' Lateral | | 5deg updip 4513'TVD TD = 8976' MD |
| Surveys every 500' Gyro at CP MWD Gamma Directional | No OH Logs | horz target Base Gallup Upper Carlile Juana Lopez Lower Carlile Greenhorn Graneros Dakota Morrison Pilot Hole TD | 4549 4616 4809 4916 5034 5271 5327 5367 5647 5747 | 4881 | | | 4 1/2" 11.6ppf SB80 LTC Running external swellable csg packers for isolation of prod string | Fresh Wtr mud 8 5-8 8 Switch to OBM at K/O 8 6-9 0 | |

NOTES:

- 1) Drill with 30" bit to 60', set 20" 94# conductor pipe
- 2) Drill surface to 500', R&C 9 5/8" casing
- 3) N/U BOP and surface equipment
- 4) Drill to KOP of 3976', 8 1/2" hole size,
- 5) PU directional tools and start curve at 10deg/100' build rate
- 6) Drill to casing point of 4715' MD (60deg)
- 7) R&C 7" casing, circ cmt 50' into sur csg shoe. 2 stage cement job. Switch to OBM
- 8) Land at 90deg, drill 4100' lateral to 8976', run 4 1/2" liner with external swellable csg packers