

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 13 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office

I-149-IND-5852

SUNDRY NOTICES AND REPORTS ON Wells of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No

6. Landman, Allottee or Tribe Name

Navajo Nation

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Tocito 1

2 Name of Operator

ConocoPhillips Company

9 API Well No.

30-045-60027

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Pennsylvania Sand

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)

Surface Unit L (NWSW), 3300' FNL & 660' FWL, Sec. 17, T26N, R18W

11 Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/20/12 Notification to Steve Mason/BLM & Brandon Powell/OCD of change in plans. Plug 1 perfed @ 6235', set cmt retainer @ 6193', stung into holes, no cmt. Requested permission to set cmt on top of retainer. Verbal approval rec'vd.

7/23/12 Notification to Steve Mason/BLM & Brandon Powell/OCD of Plug 2 change. Perfed @ 5826', set cmt retainer @ 5784'. Pressured up to 1200#, locked up. Requested permission to cmt top of retainer. Verbal approval rec'vd; B.Powell requested that retainer be set as close to perfs as possible; no more than 50'.

7/26/12 Notification to Steve Mason/BLM & Brandon Powell/OCD of Plug 5 change. Tagged cmt @ 2777', perfed @ 1100', set retainer @ 1079'. Tested tbg, stung out, pressured up to 980#; pressure dropped to 900#. Rec'vd verbal approval to cmt top of retainer & proceed.

The subject well was P&A'd on 7/27/12 per the above notifications and the attached report.

RCVD AUG 15 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

8/12/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AUG 14 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY Sn

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

MAILED

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Tocito #1

July 27, 2012
Page 1 of 3

3300' FNL and 660' FWL, Section 17, T-26-N, R-18-W
San Juan County, NM
Lease Number: I-149-IND-5852
API #30-045-60027

Plug and Abandonment Report Notified NMOCD and BLM on 7/12/12

Plug and Abandonment Summary:

- Plug #1** with 49 sxs (57.82 cf) Class B cement inside casing from 6193' to 5913' to cover the Akah top.
- Plug #2** with 19 sxs (22.42 cf) Class B cement inside casing from 5784' to 5676' to cover the Ismay top.
- Plug #3** with 66 sxs (77.88 cf) Class B cement 3 sxs (3.54 cf) below CR left 24 sxs (28.32 cf) above CR at 4908' to cover the Hermosa top.
- Plug #4** pump 66 sxs (77.88 cf) Class B cement 39 sxs (46.02 cf) in annulus 4 sxs (4.72 cf) below CR, 23 sxs (27.14 cf) above CR leaves at 3703' to cover the DeChelly top.
- Plug #5** pump 66 sxs (77.88 cf) Class B cement 4 sxs (4.72 cf) CR, 23 sxs (27.14 cf) above CR at 2785' to cover the Chinle top.
- Plug #6** pump 66 sxs (77.88 cf) Class B cement 4 sxs (4.72 cf) below CR, 23 sxs (27.14 cf) above CR leaves at 948' to cover Dakota top.
- Plug #7** pump 66 sxs (77.88 cf) Class B cement 5 sxs (5.9 cf) below CR 22 sxs (25.46 cf) leaves at 747' to cover the casing shoe.
- Plug #8** pump 242 sxs (285.56 cf) Class B cement 4 sxs (4.72 cf) below CR 62 sxs (73.16 cf) above CR till good cement returns out 7' casing, 176 sxs (207.68 cf) in 13 3/8" annulus.
- Plug #9** pump 28 sxs Class B cement install P&A marker.

Plugging Work Details:

- 7/13/12 Road rig and equipment to location. Wait on base beam. Spot in Rig and RU. Perform and fill out Hot work permit. Cut off DHM. NU BOP. SI well. SDFD.
- 7/16/12 Travel to location. RU 3" flowback line. Spot in mud pit and RU. Start mixing gel 18 sxs. PU 6" bit and x-over and tally 2-3/8" tubing workstring to 4888'. SI well. SDFD.
- 7/17/12 Check well pressures. Tubing 0 PSI, casing 95 PSI and bradenhead 0 PSI. Blow well down. Continue to tally tubing with BHA to 5691'. RU power swivel and pump to casing. Establish circulation. Clean out to 5884'. Circulate until clean returns. RD power swivel. RU tubing equipment. PUH with 20 joints. SI well. SDFD.
- 7/18/12 Check well pressures: casing 180 PSI, tubing and bradenhead 0 PSI. Blow well down. TIH to 5884'; no tag. RU power swivel. Load and establish circulation with 3 bbls water. Clean out well to 6183'. Drilled out cement from 6195' to 6255'. Circulate well clean. TOH to 5605'. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips

Tocito #1

July 27, 2012

Page 2 of 3

Plugging Work Details:

- 7/19/12 Check well pressures: casing 180 PSI, tubing 180 PSI and bradenhead 0 PSI. Blow well down. TOH with tubing and BHA. RU Blue Jet wireline. Run CBL from 6254' to surface; not under pressure. TOC at 6254' to 6115'. Ran 2nd CBL from 6254' to surface under 500 PSI; same results. POH and LD logging tool. Wait on orders. S. Mason, BLM approved procedure change. Perforate 3 HSC holes at 6235'. PU 7" mill; would not go through 7" casing. SI well. SDFD.
- 7/20/12 Check well pressures: casing 200 PSI, bradenhead 0 PSI and no tubing. Blow well down. . PU 6 – 1/8" tapered mill, bit sub and x-over. Attempt to mill out bad spot in wellhead. LD mill. RU A-Plus wireline. RIH and set 7" wireline CR at 6193'. POH. PU 7' stinger and TIH; tag at 6193'. Establish circulation and attempt to get a rate into squeeze holes; pressured up to 1200 PSI. W. John, Navajo Tribe , S. Mason, BLM and B. Powell, NMOCD approved procedure change. Spot plug #1. PUH. SI well. SDFD.
- 7/23/12 Open up well; no pressures. TIH and tag cement at 5936' LD stinger. Perforate 3 HSC holes at 5836'. TIH with 7" DHS CR and set at 5784'. Pressure test tubing to 1000 PSI. Establish circulation with 0.5 bbl of water. Attempt to pressure test casing to 800 PSI; leak 1 bpm at 600 PSI. Attempt to establish rate into squeeze holes; pressured up to 1200 PSI. Wait on approval. S. Mason, BLM, W. John, NN, B. Powell, NMOCD approved procedure change. Spot plug #2. SI well. SDFD.
- 7/24/12 Check well pressures: casing 180 PSI, bradenhead 0 PSI and no tubing. Blow well down. RIH with wireline and tag cement at 5711'. Perforate 3 HSC holes at 5062'. PU 7" DHS CR and RIH; set CR 5045'. Establish circulation and got a rate of 1 bpm at 1200 PSI. Attempt to pressure test casing to 800 PSI, bleed down to 700 PSI in less than a minute. Spot plug #3. TOH. RD power swivel. SI well. SDFD.
- 7/25/12 Check well pressures: casing 150 PSI, bradenhead 0 PSI and no tubing. Blow well down. RIH with wireline and tag cement at 4950'. Perforate 3 HSC holes at 3855'. PU 7" DHS CR and TIH to 3834'; set CR. Establish circulation 1 bpm at 1200 PSI. Attempt to pressure test to 800 PSI bleed down 80# less than min. Spot plug #4. TOH. WOC. RIH and tag cement at 3680'. Perforate 3 HSC holes at 2940'. PU 7" DHS CR and TIH; set CR 2916'. Establish circulation 1 bpm at 900 PSI. Spot plug #5. TOH. SI well. SDFD.
- 7/26/12 Open up well; no pressures. RIH with wireline and tag cement at 2777'. Perforate 3 HSC holes at 1100'. TIH with 7" DHS CR and set at 1079'. Establish circulation 1.5 bpm at 700 PSI. Attempt to pressure test to 980#; bled down to 900 PSI and found leak. B. Powell, NMOCD, S. Mason, BLM, approved no WOC on remaining plugs. Spot plug #6. Perforate 3 HSC holes at 900 PSI. RIH and set wireline CR at 872'. TIH and tag CR at 872'. Establish circulation with 0.5 bbl of water and get rate of 2 bpm at 700 PSI. Spot plug #7. Perforate 3

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips

Tocito #1

July 27, 2012

Page 3 of 3

Plugging Work Details (continued):

HSC holes at 371'. Establish circulation. RIH and set wireline CR at 351'. TIH to 351'. SI well. SDFD.

7/27/12 Open up well; no pressures. RD 3" flow line and Kelly hose. Spot plug #8. Circulate well clean. ND BOP. Dig out wellhead. Fill out and perform Hot Work Permit. Cut off wellhead. Spot Plug #9. Install P&A marker. RD & MOL.

Wilbert John, Navajo Nation representative, was on location.
Johnny Cole, COPC representative was on location.