

Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

AUG 07 2012

FORM APPROVED

| OMB No     | 1004-    |     |
|------------|----------|-----|
| Expires: J | luly 31, | 201 |

5. Lease Serial No Farmington Field Off NM-32124

SUNDRY NOTICES AND REPORTS ON MELLES of Land Manage 671 Elndian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No Oil Well Gas Well Other Good Times A06-2310 01H 2 Name of Operator Encana Oil & Gas (USA) Inc. 9 API Well No. 30-045-35319 3a. Address 3b Phone No (include area code) 10. Field and Pool or Exploratory Area 370 17th Street, Suite 1700 South Bisti-Gallup (5860) Denver, CO 80202 720-876-3437 4 Location of Well (Footage, Sec., T, R, M., or Survey Description) SHL: 920' FNL and 215' FEL Section 6, T23N, R10W 11. Country or Parish, State San Juan, New Mexico BHL: 920' FNL and 330' FWL Section 8, T23N, R10W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 7 Deepen Acıdıze Production (Start/Resume) Water Shut-Off Notice of Intent Fracture Treat Alter Casing Reclamation Well Integrity Other Casing/Cement Job Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) RCVD AUG 22'12 Well spud 8/3/12. OIL CONS. DIV. DIST. 3 Set surface casing string on 8/4/12. Gelled freshwater system. Hole diameter: 12.25" casing diameter: 9.625". Casing weight and grade 36# K55 LTC. Depth of 12.25" hole from 0 to 510' TVD/MD. Casing set from surface to 502' TVD/MD. On 8/4/12 pumped 178 sacks Type III cement + 1% CaCl2 + 0.25# Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 6 bbls circ to surface. WOC 9 hours for surface casing. Float collar at 458'. TOC at surface and BOC at 502'. CONFIDENTIAL Casing and BOPs tested 8/5/12. Pressure held at 1500psi for 30 minutes. No pressure drop. Started drilling out cement at 455' TVD/MD on 8/5/12. ACCEPTED FOR RECORD 14 I hereby certify that the foregoing is true and correct AUG 13 2012 Name (Printed/Typed) Amanda Cavoto Title Engineering Technologist FARMINGTON FIELD OFFICE manda Con Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office

Date

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would