

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 04 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No

NMSF-078945

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No

San Juan 29-7 Unit

8. Well Name and No.

San Juan 29-7 Unit NP 581

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No

30-039-24914

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1695' FSL & 1595' FWL, Sec. 1, T29N, R7W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs
prior to beginning
operations


RCVD SEP 10 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature



Date

9/4/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 06 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A

ConocoPhillips
SAN JUAN 29-7 UNIT NP 581
Expense - P&A

Lat 36° 45' 7.344" N

Long 107° 31' 31.008" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
6. TOOH with 2-3/8" 4.7# J-55 EUE tubing (per pertinent data sheet).

Tubing: Yes **Size:** 2-3/8" **Length:** 3631'

Round trip 7" casing scraper top of liner (3210') or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Fruitland formation, Intermediate Shoe, Liner Top, 3100-3200', 29 Sacks Class B Cement)

RIH and set CR for 7", 20#, K-55 casing at 3200'. Load casing and circulate clean. Pressure test tubing to 1000 psi. Pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 29 sx of Class B cement and spot plug inside casing to isolate the Fruitland formation, intermediate shoe, and liner top. PUH

8. Plug 2 (Kirtland and Ojo Alamo formation tops, 2640-2982', 76 Sacks Class B Cement)

Mix 76 sx Class B cement and spot balance plug inside casing to isolate the Kirtland and Ojo Alamo formation tops. PUH

9. Plug 3 (Nacimiento formation top, 1305-1405', 29 Sacks Class B Cement)

Mix 29 sx Class B cement and spot balance plug inside casing to isolate the Nacimiento formation top. POOH

10. Plug 4 (Surface Shoe, Surface-439', 95 Sacks Class B Cement)

Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 95 sx cement and spot a balanced plug inside casing from 439' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 439' and the annulus from the squeeze holes to surface. Shut in well and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

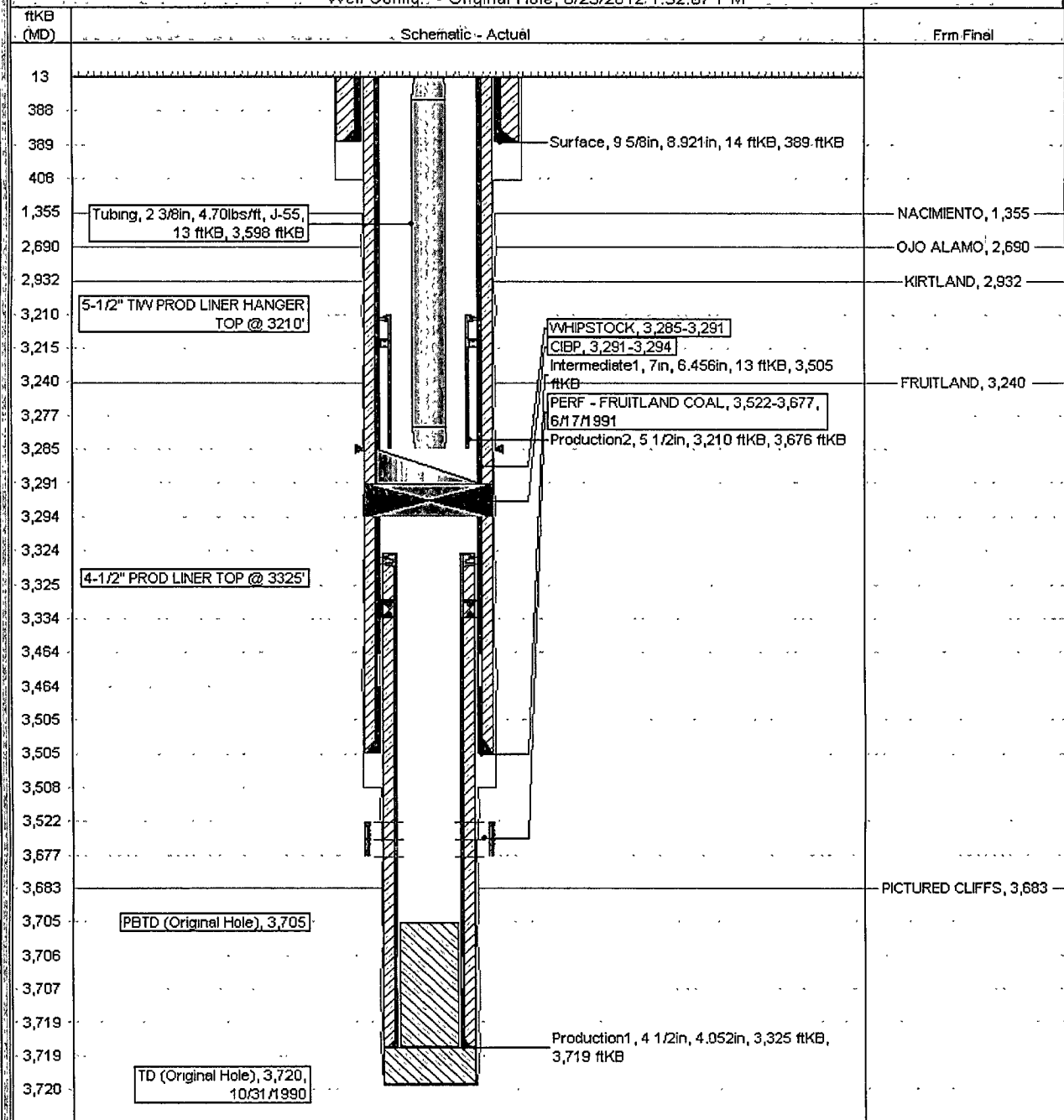
Current Schematic - Version 1

ConocoPhillips

Well Name: SAN JUAN 29-7 UNIT #581

API/UVI 3003924914	Surface Legal Location 18223, 1990WJ 01-025N-007W	Field Name BBN (TTL COAL)	License No. 00046	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,796.00	Original KB/RT Elevation (ft) 6,809.50	KB - Ground Distance (ft) 13'50	KB - Casing Hanger Distance (ft) 6'809'50	KB - Tubing Hanger Distance (ft) 6'809'50	

Well Config: - Original Hole, 8/23/2012 1:52:07 PM



Proposed Schematic

ConocoPhillips

Well Name: SAN JUAN 29-7 UNIT #581

API/Well	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003924914	15952, 12954, 21-02N-007W	BOHARTLE CO. #2045		NEW MEXICO		
Ground Elevation (ft)	Original L.B./T. Elevation (ft)	1/8" Girth (ft) Displacement	1/8" Casing Floor (ft) Displacement	26-Tubing Hanger Distance (ft)		
6,795.00	6,809.50	13/50	6,809.50	6,809.50		

Well Config: - Sidetrack 1, 1/1/2020

