Record Cleanup RECEIVED

Form 3160-5 (August 2007) **UNITED STATES**

JUL 31 2012

FORM APPROVED

DEPARTMENT	OF THE	INTERIOR Ear
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OMB No 1004-0137

DEPARTMENT OF THE INTERIOR JREAU OF LAND MANAGEMENT Farmington Field Bureau of Land Man)ffice
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	3. Lease Serial No			
SUNDRY NOTICES AND REPORTS ON WEI	001101100			
Do not use this form for proposals to drill or to re-ente				
abandoned well. Use Form 3160-3 (APD) for such propo	OSAIS. Jicarilla Apache Tribe 7. If Unit or CA Agreement Name and/or No.			
SUBMIT IN TRIPLICATE - Other Instructions on page 2. 1. Type of Well	7. If One of CA Agreement Name and of No.			
Onl Well Gas Well Other	8 Well Name and No.			
2. Name of Operator	Jicarilla 459-17 #11 9. API Well No			
Black Hills Gas Resources, Inc.	20.020.05000			
3a. Address 3200 N 1st St, Bloomfield, NM 87413 3b. Phone No. (include area (505) 634-5104	10 Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 1,188 FSL & 1,603 FEL, Sec. 17, T30N R3W (UL: O)	East Blanco Pictured Cliffs 11. County or Pansh. State			
2,223 FSL & 1,207 FWL, Sec. 17, T30N R3W (UL: L) Rio Arriba County, New Mexico 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	YPE OF ACTION			
Notice of Intent Acidize Deepen	Production (Start/ Resume) Water Shut-off			
Altering Casing Fracture Treat	Reclamation Well Integrity			
Subsequent Report Casing Repair New Construction	Recomplete Other Capillary String			
Change Plans Plug and abandon	Temporarily Abandon			
Final Abandonment Notice Convert to Injection Plug back	Water Disposal			
testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including determined that the site is ready for final inspection.) Black Hills Gas Resources is filling the following subsequent sundry as 2007. A 1/4" capillary string was installed and hung off in the 2 3/8" product	a continuation of the permit clean-up program done in			
14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
, , , , , , , , , , , , , , , , , , , ,	Taskisian			
Daniel Manus Regulatory	Techician			
Signature Taniel Many Date July 31, 2012 (THIS SPACE FOR FEDERAL OR/STATE OFFICE USE				
	TALE OF THE COL			
Approved by Title	Date			
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subject lease which would intitle the applicant to conduct operations thereon.				
Citle 18 LLS C. Section 1001 AND Title 43 LLS C. Section 1212, make it a crime for any person knowingly and	willfully to make any department or agently with all nutell states and fall the walls			

(Instructions on page 2)

AUG 0 1 2012

NMOCD _N

PARMINGTON FIRE DOFFICE

7/26/2012

Jicarilla 459-17 #11 Wellbore Diagram SW SE Sec 17 T30N, R3W

API # 30-039-25906

San Jose perfs: 7-28-98; 1668-1805'. Sqz 75 sx 8-26-04

3737'

3738'

GL = 7291 KB = 7304

1 jt 2 7/8, 8.7#, P-110 perforated

xover, 2 3/8", 4.7#, J-55 bent sub

SURF CASING

8 5/8" 24# K-55 @ 525', Cement 300 sx, circ 94 sx to surf, TOC surf

1/4" Capillary string hung at +/- 4000'

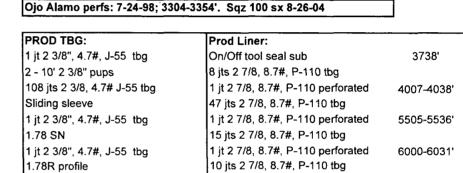
GW Cup packer at 3737' ON/OFF tool below packer @ 3738'

Window from 3826-3839', KOP +/- 3830'

Weatherford retr whipstock top at 3826'

5 1/2" 15.5# K-55 csg set to 4095', cement with 730 sx., Circ 60 sx to surf, TOC surf.

> TD 4115' PBTD 4025'



2 3/8" bull plug

Lateral Distance MD from surface

XO to 2 7/8"

GW cup packer

ON/OFF tool skirt

6335-6366'

6372'