

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 11 2012

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		5. Lease Serial No. MM 30015							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Energex Resources Corporation		7. Unit or CA Agreement Name and No.							
3. Address 2010 Afton Place, Farmington, NM 87401		8. Lease Name and Well No. Carracas 19B #11							
3a. Phone No. (include area code) 505.325.6800		9. API Well No. 30-039-27564-01							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2620' FSL, 1235' FWL Sec 19 T32N R04W (L) NWSW At top prod. interval reported below 2362' FSL 1424' FWL Sec 19 T32N R04W (L) NWSW At total depth 760' FSL 761' FWL Sec 19 T32N R04W (M) SW / SW		10. Field and Pool, or Exploratory Basin Fruitland Coal							
14. Date Spudded 8/26/05		11. Sec., T., R., M., or Block and Survey or Area L - Sec. 19, T32N, R04W NMM							
15. Date T.D. Reached 5/24/07		12. County or Parish Rio Arriba							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/13/07		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 7318'									
18. Total Depth. MD 5806 TVD 3989		19. Plug Back T.D.: MD 5777 TVD 3986							
20. Depth Bridge Plug Set: MD 5777 TVD 3986									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3#		245'		125 sks			8 bbl - circ.
8.75"	7"	20#		3929'		650 sks		900' TS	0
6.25"	5.50"	15.5#	3825'	4092'		none			-
6.25"	3.50"	8.81#	3761'	5777'		none			-
RCVD JUL 16 '12 OIL CONS. DIV. DIST. 3									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	4040'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Fruitland Coal	3994'TVD	4035'TVD	4148'-5744' MD	.50	6384	4 spf			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
3731'-5776'	750 gal 15% HCL								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	6/13/07		→						pumping
Choke Size	Tbg Press Flwg.	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI 1100	SI 1100		→	0	1050	30			
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg.	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI	SI		→						

(See instructions and spaces for additional data on page 2)

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JUL 13 2012

FARMINGTON FIELD OFFICE
BY

28b. Production-Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Jose Fm	Surface
				Nacimiento Fm. (est)	1963 MD 1963 TVD
				Ojo Alamo Ss	3344 MD 3344 TVD
				Kirtland Sh	3469 MD 3469 TVD
				Fruitland Fm.	3840 MD 3832 TVD
				Fruitland Coal (target)	4148 MD 3989 TVD

32. Additional remarks (include plugging procedure):

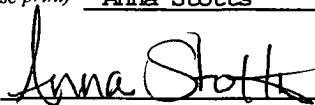
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature

Date 6/29/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.