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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

SF-079519-A

6 If Indian, Allottee or Title

REV'D AUG 22 '12
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit of CA/Agreement, Name and/or No

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No

San Juan 28-5 Unit 67P

2 Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No

30-039-31081

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit I (NE/SE), 1814' FSL & 221' FEL, Section 21, T28N, R5W

11 Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

07/25/12 MIRU AWS 920. NU BOPE. PT csg to 600#/30 min @ 19:00hrs on 07/25/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 235'. Drilled ahead to 3884' - Inter TD reached 07/28/12. Circ. Hole & RIH w/ 91 jts(4 jts, 20#, LT&C & 87 jts, 23# ST&C) 7", J-55, csg set @ 3872'. Cmt w/ 10bbbs FW, 10bbbs GW & 10bbbs FW. Pumped scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 396sx(843cf-150bbbs=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS Tail w/ 91sx(126cf-22bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 151 bbs FW. Bumped plug @ 05:45hrs on 07/28/12. Circ. 20 bbs of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 14 00hrs on 07/29/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 3823' & DO cmt & drilled ahead. TD reached @ 8004' on 07/31/12. Circ. hole & RIH w/ 4 1/2", 11.6#, L-80,LT&C, 191 jts w/ csg set @ 8000'. RU to cmt. Pre-flushed w/ 10bbbs CW & 2bbbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6 25pps LCM-1 & 1% FL-52 Tail w/ 284sx(562cf-100bbbs=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 115bbbs FW Bumped plug. Plug down @ 00 09hrs on 08/01/12. RD cmt. WOC. ND BOPE. NU WH RD RR @ 06.00 hrs on 08/01/12.

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

ACCEPTED FOR RECORD

AUG 20 2012

FARMINGTON FIELD OFFICE
BY TL Salers

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC