

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-31087
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10037-58
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number 129N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **I** : **1624** feet from the **South** line and **980** feet from the **East** line

Section **17** Township **29N** Range **7W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6682' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED.

RCVD AUG 22'12
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 8/20/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE 8/29/12
Conditions of Approval (if any): Ar

SAN JUAN 29-7 UNIT 129N
30-039-31087
Burlington Resources
Blanco Mesaverde

08/02/12 MIRU AWS 920. NU BOPE. PT csg to 600#/30min @ 07:15hrs on 08/03/12.
Test-OK. ✓ PU & TIH w/ 8 3/4" bit. Tagged cmt @ 196' & DO cmt and **drilled ahead to 4568' - Inter TD reached 08/06/12.** Circ. Hole & RIH w/ 91jts, 7", 23#, J-55, LT&C csg set @ 3896' w/ stage tool @ 2834'. **08/07/12 - 7" csg stuck @ 3899', -16' into Lewis.**
Burlington Resources requests permission to cement casing at 3899' w/ 2 stage cement job and continue w/ directional drill to TD. 4 1/2" csg cmt volumes to be adjusted accordingly to get into 7" casing. Brandon Powell (OCD) was contacted and gave verbal approval to proceed. **1st stage:** Pre-flushed w/ 10bbls of FW, 10 bbls of GW & 10bbls of FW. Pumped Scavenger w/ **19sx(57cf-10bbls=3.02yld)** Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ **53sx(113cf-20bbls=2.13yld)** Premium Lite w/ 3% CaCL, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Tail w/ **106sx(146cf-26bbls=1.38yld)** Type III cmt w/ 1% CaCL, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 50bbls FW & 102 bbls mud. Bump plug, open stage tool and circ 26 bbls of cmt to surface. Plugdown @ 14:35hrs on 08/07/12. WOC. **2nd stage:** Pre-flushed w/ 10bbls of FW, w/ 10bbls of GW & 10bbls of FW. Pumped Scavenger w/ **19sx(57cf-10bbls=3.02yld)** Premium Lite w/ 3% CaCL, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ **408sx(869cf-155bbls=2.13yld)** Premium Lite w/ 3% CaCL, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Dropped plug & displaced w/ 112bbls FW. Circ 61bbls of cmt to surface. Plug down @ 20:00hrs on 08/07/12. WOC. TIH tag stage tool @ 2834' & DO. PT 7" csg to 1500# 30 min @ 08:00hrs on 08/09/12.
Test-OK. ✓ TIH, w/ 6 1/4" bit. Tagged cmt @ 3820. Drill out cmt & drilled ahead to TD @ 6186'. TD reached on 08/12/12. Circ. Hole & RIH w/ 143 jts (J-55=112jts; L-80=31jts), 4 1/2", 11.6#, LT&C csg set @ 6173'. RU to cmt. Pumped 145bbls mud w/ 35% N2. Pumped scavenger w/ **9sx(28cf-5bbls-3.10yld)** Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ **254sx(503cf-89bbls-1.98yld)** Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 95bbls FW. Bumped Plug. Plug down @ 14:28 hrs on 08/14/12. RD cmt. WOC. ND BOPE NU WH RD RR @ 09:00hrs on 08/15/12. ✓