

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

AUG 06 2012

FORM APPROVED OMB No 1004-0137

	BUREAU OF LAND MAN	NAGEM	Office Expires July 31, 2010			
Bureau of Land Ma					ને dgલ જુરાયા No. SF-079365	
SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Nam	ne and/or No
1. Type of Well				, in other of orbrightening, Hair	ic and/of Pro	
Oıl Well X Gas Well Other					8 Well Name and No	
2. Name of Operator				San Juan 28-6 Unit 181P 9. API Well No		
Burlington Resources Oil & Gas Company LP				30-039-31090		
3a. Address PO Box 4289, Farmington, NM 87499			b Phone No (include area code) (505) 326-9700		10. Field and Pool or Exploratory Area Blanco MV/Basin DK/Basin MC	
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			(000) 0=0 0:00		11 Country or Parish, State	
-		ion 14, T27N, l ion 14, T27N, l		Rio Arriba ,	New Mexico	
12. CHECK T	THE APPROPRIATE BOX(ES)	TO INDI	CATE NATURE	OF NO	TICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE	OF AC	TION	
Notice of Intent	Acıdize	Deep	en	P	Production (Start/Resume)	Water Shut-Off
	Alter Casing	H	are Treat		Reclamation	Well Integrity
X Subsequent Report	Casing Repair	=	Construction	===	Recomplete	X Other Spud Sundry
Final Abandonment Notice	Change Plans Convert to Injection	Plug	and Abandon Back		emporarily Abandon Vater Disposal	
13 Describe Proposed or Completed Op	<u> </u>	<u> </u>				e duration thereof.
	onally or recomplete horizontally, give					
	ork will be performed or provide the E					
following completion of the involved operations—If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed—Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has						
determined that the site is ready for final inspection.)						
07/31/12 MIRU MOTE 2	212. Spud w/ 12 1/4" bit @	19:00 hr	s on 07/31/12.	∕ Drilled	d ahead to 235'. Circ. Ho	le & RIH w/ 7its.
9 5/8", 32.3#, H-40 ST&C casing set @ 230'. RU to cmt. Preflushed 15bbls & Circ w/ 20 bbls of FW Spacer. Pumped 76sx						
(122cf-22bbls=1.61yld) Pre-mix w/ 20% Fly-ash. Dropped plug & displaced w/ 14bbls FW. Bumped plug. Circ. 6bbl cmt						
to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:30hrs on 07/31/12. RCVD AUG 16 '12 OIL CONS. DIV.						
PT will be conducted by Drilling Rig. Results will appear on next report.						OST. 3
APD/ROW ACCEPTED FOR RECORD						
AUG 1 4 2012						
FARMINGTON FIELD OFFICE						
					91	Savers
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Arleen Kellywood			Staff Regulatory Tech			
Title						
A. L	100		0.1	, 1.		
Signature Willer C	Elywood_		Date 8	6/12	}	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
			Tı	ıtle		Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office						
entitle the applicant to conduct operation	•	ise which w	ouid O	nice		