## RECEIVED

Form 3160-5

UNITED STATES

FORM APPROVED

BURE SUNDRY NO	ARTMENT OF THE CAU OF LAND MAN  OTICES AND REPORT  OTHER FORM 3160-3 (A)	IAGEMENT Fa DRTS ON WE	LLSi Land N e-enter an	eld Offic Nanager	Ex 5. Lease Serial No. Jicarilla Tribal #424	OMB No. 1004-0137 spires: October 31, 2014 or Tribe Name	_
	IN TRIPLICATE - Other	<del></del>			7. If Unit of CA/Agree	ement, Name and/or No.	=
1 Type of Well  Oil Well  Gas We	II Dthei				8 Well Name and No Jair #2		_
2 Name of Operator Logos Capital Management, LLC					9 API Well No. 30-043-20085		
3a Address 1001 North Butler, Building 7101 Farmington, New Mexico 87401		3b Phone No. (inc 505-215-8215	clude area code	)	10 Field and Pool or I Venado Mesa Verde	•	
4 Location of Well (Footage, Sec., T.,R. 1980' FSL & 660' FWL Section 8, Township 22N, Range 5W	;			11 County or Parish, State Sandoval, New Mexico			
12. СПЕСК	THE APPROPRIATE BO	X(ES) TO INDICA	VTE NATURE (	OF NOTIC	E, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION			TYPI	E OF ACTI	ON		
Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Fracture	Treat	=	etion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	_
Subsequent Report	Casing Repair Change Plans	☐ New Con☐ Plug and	nstruction Abandon	=	nplete orarily Abandon	Other Add pay to existing  Mesa Verde interval.	_
Final Abandonment Notice	Convert to Injection	Plug Bac	k	☐ Water	Disposal		
Describe Proposed or Completed Ope the proposal is to deepen directionall Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al	y or recomplete horizontal rk will be performed or pro disperations. If the operati	ly, give subsurface ovide the Bond No. on results in a multi	locations and m on file with BL, iple completion	easured and M/BIA Ro or recompl	d true vertical depths o equired subsequent rep ction in a new interval.	f all pertinent markers and zones orts must be filed within 30 days , a Form 3160-4 must be filed once	II

Logos completed the following work on Jair #2 payadd.

determined that the site is ready for final inspection )

8/14/12. MIRU Hurricane #9. Unseated the pump and found heavy paraffin on rods. Hot oiled the tubing/rods with 30 BBLS of hot oil. TOOH with rods. TOOH with tubing RIH with caliper log to 4134' (caliper log stacked out on fill at 4134') Unable to get to bottom payadd target zone. 8/15/12 Perforate payadd zones from 4008-4068' with a total of 12 shots.

8/16/12: Swabbed back a total of 39 bbls of oil (30 bbls of hot oil load) 9 BBLS of new oil. TIH with tubing/BHA from derrick and set end of tubing at 4139'(KB). PU rebuilt pump and TIH with rods/pump. Hang well on, and RDMO.

> RCVD SEP 11'12 OIL CONS. DIV. DIST. 3

* All Future Sundry's Inch	ide Tulino Wielet & Crado
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	in the second of
Kristy Graham	Title Director of Administration and Engineering Support
Signature that Galan	Date 08/21/2012
THIS SPACE FOR FEDEI	RAL OR STATE OFFICE USE ACCEPTED FOR RECORD
Approved by .	Pitle Date SEP 0 5 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ecthat the applicant holds legal or equitable title to those rights in the subject lease which worentitle the applicant to conduct operations thereon.	office FARMINGTON
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per fretitions or fraudulent statements or representations as to any matter within its jurisdiction	ison knowingly and willfully to make to any department or agency of the United States any false

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole, method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment

## **NOTICES**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162 4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS. Washington, D C. 20240