

# RECEIVED

Form 3160-5  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 24 2012

FORM APPROVED  
OMB No 1004-0137  
Expires: October 31, 2014

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. NMNM105187  
6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

High Plains Petroleum Corporation

3a. Address

3860 Carlock Drive  
Boulder, CO 80305-6511

3b. Phone No. (include area code)

303-494-4529

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FEL Sec. 27, T20N, R3W, NMPM

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No

SI Federal 27 #1

9. API Well No.

30-043-21121

10. Field and Pool or Exploratory Area

San Isidro Mesaverde

11. County or Parish, State

Sandoval Co., New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, setting & cmtg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	surface and production
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	csg.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/28/2012 Spudded. Drd. 8 3/4" surface hole to 305'. Ran 7 jts. (294.7') of 7" 20# J55 surface csg.. Set @ 302'. Cmt. w/ 90 sx. (105 cu. ft.) of Class G cmt. containing 2% Ca Cl2 and 1/8 lb/sk Poly-E-Flake. Circ. 10 Bbls. of cmt. to the pit.

7/29/2012 Tested pipe rams, blind rams, casing kill valve, choke line and choke manifold. All held ok. No leak offs or pressure drops.

8/6/2012 Ran a float shoe, 1 jt. of used 4 1/2" 10.5# J55 csg., a FC, 53 jts. of used 4 1/2" 10.5# J55 csg. and 11 jts. of new 4 1/2" 10.5# J55 csg. in 6 1/4" hole. Set @ 2775'. Cmt. in two stages. The first stage was 150 sx. (221 cu. ft.) of 50-50 poz. containing 5 lb/sk KOL-Seal, 1/8 lb/sk Poly-E-Flake and 0.3% Halad R-344. Opened MSC tool set @ 1628'. Circ. 17 Bbls. of cmt. to the pit. Circ. 3 1/2 hrs.. Pmpd. 140 sx. (206 cu. ft.) of 50-50 poz containing 5 lb/sk KOL-Seal, 1/8 lb/sk Poly-E-Flake and 0.3% Halad R-344 followed by 50 sx. (58 cu. ft.) of Class G cmt. Pmpd. 8 Bbls. cmt. to the pit. PD @ 3:12 P.M.

# - Please provide both surface & production casing test results.

RCVD SEP 4 '12  
OIL CONS. DIV.  
DIST. 3

Amend to include TD & Rig Release Date

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

John B. Somers II

Title Petroleum Engineer & President

Signature

*John B. Somers II*

Date 08/21/2012

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD