

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078949
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: RANAD ABDALLAH E-Mail: ranad.abdallah@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844E
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-4632	8. Well Name and No. GALLEGOS CANYON UNIT 288
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T29N R12W SENW 1446FNL 1410FWL 36.715180 N Lat, 108.143160 W Lon		9. API Well No. 30-045-23735-00-S1
		10. Field and Pool, or Exploratory KUTZ PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to request permission to plug and abandon the entire wellbore.

Please see the attached P&A procedure.

Notify NMOCD 24 hrs
prior to beginning
operationsRCVD SEP 10 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #148571 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/06/2012 (12SXM1323SE)	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/04/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 09/06/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD



BP - San Juan Wellwork Procedure

Gallegos Canyon Unit #288 30-045-23735-00

Unit letter F SEC.19-T29NN-R12WW
San Juan, NM
Pictured Cliffs
OGRID Number: 0778
P&A date – TBD

Basic Job Procedure:

1. TIH with tubing and latch onto RBP at 186'. TOOH with RBP.
2. TIH with tubing and latch onto RBP at 1033'. TOOH with RBP.
3. RU E-line. RIH with gauge ring and junk basket past 1300'.
4. RIH and set CIBP at 1300' and PT to 600 psi.
5. TIH with tubing and spot cement plug from CIBP to 900'.
6. POOH and spot a plug from 190' to surface.
7. Cut off well head and install well marker and identification plate per regulatory requirements. RD MO Location

Policy Reminder

Any changes to the written procedure requires an approved MoC.

Current Wellbore Diagram



Gallegos Canyon Unit 288

Pictured Cliffs
API # 30-045-23735
T-29N, R-12-W, Sec. 19
San Juan County, New Mexico

Well History

Spud date: 2/1980

Well Svc 6/17/96:

Well Svc 2/1997 - Replaced 10 rods w/ guides

Well Svc 9/1997 - Replace worn pump

Well Svc 11/1997 - Change out pump & replace stuffing box

Well Svc 2/1998 - Clean out sand. Repair stuffing box

Well Svc 3/1998 - Acidize perms

Well Svc 6/1998 - Replaced 2 jts of tubing

Well Svc 4/2001 - Recompletion and run new rods and pump

Well Repair 6/2001 - Replace stuck tubing

Well Svc 9/2001 - Clean out fill. Replace 16 jts of tubing

Well Svc 2/2203 - Replace 20 jts of tubing; Hole in bottom joint

Well Svc 3/2003 - Repair pump. Remove debris

Well Svc 4/2004 - Clean out 22' of fill. Replace 8 jts of tubing

Well Svc 11/2004 - Replace pump. Tubing was rod cut.

Cleanout 22' fill. Ran yellowband tubing.

Ran pump and rods.

Workover 5/2006 - Pump shaft unscrewed during retrieval.

Treat well with nitrified methanol. Ran Lubn-plunger pump.

8/15/08: Cleaned out 94' fill. Ran 2"x1.25"x8" RHAC.

9/11/09: Pump was stuck open. Clean out 24' of fill.

Re-ran tubing. Ran pump and rods.

4/4/11 Cleaned out to PBTB. Ran rebuilt pump.

2/27/2012: Pulled pump

Landed tubing 1 jt higher than before.

Baker Model "M"

RBP @ 186'

Formation Tops

Kirtland

Fruitland 1010'

PC 1296'

Fruitland @ 1010'

Baker Model "M" RBP @ 1033'

Pictured Cliffs @ 1296'

End of Production String @ 1353'

Ground Elevation 5404'
KB 5414'

TOC

Surface Casing Data

12 1/4" Hole

8 5/8", 20.0#, MU46, 8Rth @ 132'

Cmt w/ 175 sxs

(Good cement circulated to surface)

TOC: Circulate out 15 sx. Good Cement

Perforation Data

1296' - 1316'

Initial perms. 1308' - 1316', 1 SPF

1326 - 1330', 1 SPF

Add perms. 1296' - 1310', 4SPF

(04/30/01)

Frac (1308' - 1330') w/ 750 gals

15% HCl, 24,000 gals 70Q foam,

40,000# 10/20 sand (12/1979)

Re-frac (1296' - 1330') w/ 500

gals 15% HCl, 2,000 gals PAD,

43,000 gals 70Q foam, 80,000#

16/30 sand (tail in w/ 19,000#

propnet) - (04/2001)

Production Casing Data

6 3/4" Hole

4 1/2", 9.5#, K-55 @ 1525'

Cmt w/ 275 sxs

(Good cement circulated to surface)

PBTB: 1484'
TD: 1550'

Proposed Wellbore Diagram



Gallegos Canyon Unit 288
 Pictured Cliffs
 API # 30-045-23735
 T-29N, R-12-W, Sec. 19
 San Juan County, New Mexico

Ojo Alamo

Kirtland 109'

Ground Elevation 5404'
 KB 5414'

TOC.

Class Cement
 190'-surface

Surface Casing Data

12 1/4" Hole
 8 5/8", 20.0#, MU46, 8Rth @ 132'

Cmt w/ 175 sxs

(Good cement circulated to surface)

TOC. Circulate out 15 sx. Good Cement

$$190 / 10.96 (1.32) = 17.35$$

Well History

Spud date: 2/1980

Well Svc 6/17/96:

Well Svc 2/1997 - Replaced 10 rods w/ guides

Well Svc 9/1997 - Replace worn pump

Well Svc 11/1997 - Change out pump & replace stuffing box

Well Svc 2/1998 - Clean out sand. Repair stuffing box

Well Svc 3/1998 - Acidize perms

Well Svc 6/1998 - Replaced 2 jts of tubing

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Well Svc 3/2003- Repair pump. Remove debris

Well Svc 4/2004 - Clean out 22' of fill. Replace 8 jts of tubing

Well Svc 11/2004 - Replace pump. Tubing was rod cut.

Cleanout 22' fill. Ran yellowband tubing.

Ran pump and rods.

Workover 5/2006 - Pump shaft unscrewed during retrieval.

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8/15/08: Cleaned out 94' fill. Ran 2"x1.25"x8' RHAC.

9/11/09: Pump was stuck open. Clean out 24' of fill.

Re-ran tubing. Ran pump and rods.

4/4/11. Cleaned out to PBSD Ran rebuilt pump.

2/27/2012: Pulled pump.

Landed tubing 1 jt higher than before

Formation Tops

Kirtland

Fruitland @ 1010'

Fruitland 1010'

PC 1296'

Pictured Cliffs @ 1296'

End of Production String @ 1353'

Class Cement
 1300'-900'

$$1300 - 900 / 10.96 (1.32) = 28.54$$

Perforation Data

1296' - 1316'

Initial perms. 1308' - 1316', 1 SPF

1326 - 1330', 1 SPF

Add perms. 1296' - 1310', 4SPF
 (04/30/01)

CIBP @ 1300'

Frac (1308' - 1330') w/ 750 gals

Production Casing Data

6 3/4" Hole

4 1/2", 9.5#, K-55 @ 1525'

Cmt w/ 275 sxs

(Good cement circulated to surface)

PBSD- 1484'
 TD: 1550'