

•Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31596 33125
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shiotani
8. Well Number #11
9. OGRID Number 131994
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5762' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well. Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Four Star Gas & Oil Company

3. Address of Operator
Attn: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410

4. Well Location

Unit Letter J: 1570 feet from the South line and 1370 feet from the East line
Section 6 Township 29N Range 12W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER HIT Repair ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/21/2012

MIRU

PU rod handling tools, ru tongs, unseat pump, LD PR, POOH w/ 56 3/4" rods, 6-1 1/4" sinker bars, LD pump, rods look good, pump looks worn.

Stump Test BOP's, 250/1500 psi. Blinds, Pipe and TIW valves.

RCVD AUG 15 '12
OIL CONS. DIV.
DIST. 3

See attached page for remainder of procedure, wellbore schematic attached.

Spud Date:

03/21/2007

Rig Release Date:

SIGNATURE

April E. Pohl

TITLE Regulatory Specialist

DATE 8/14/12

Type or print name April E. Pohl E-mail address. April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY:

Deputy Oil & Gas Inspector

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE 8/29/12

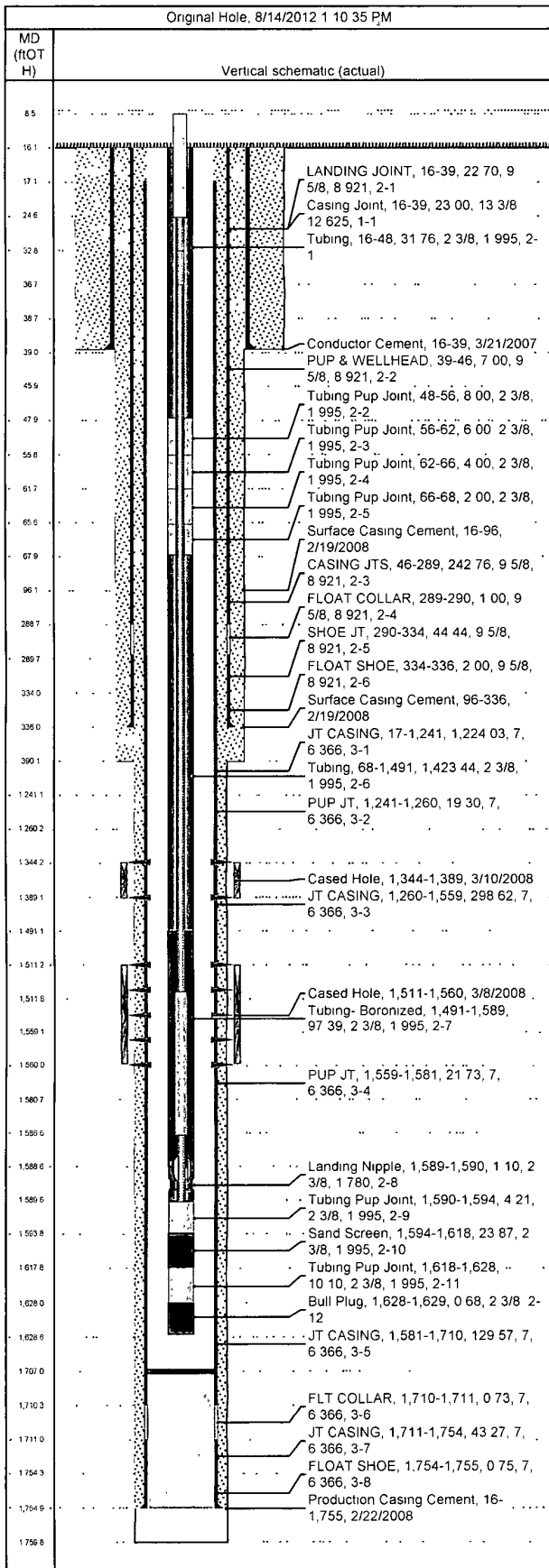
Conditions of Approval (if any)

AV



Wellbore Schematic

Well Name Shiotani 11	Lease Shiotani	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			3/21/2012		3/23/2012	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)OTH	
Conductor	13 3/8	54.50	HCK-55		39	
Surface	9 5/8	36 00	J-55	LTC	336	
Production Casing	7	23.00	N80	LTC	1,755	
Tubing Strings						
Tubing - Production set at 1,628.6ftOTH on 3/22/2012 15:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (ft)OTH
Tubing - Production		3/22/2012		1,612 55		1,628 6
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ft)OTH
Tubing	1	2 3/8	4.70	L-80	31 76	47 8
Tubing Pup Joint		2 3/8	4.70	L-80	8 00	55 8
Tubing Pup Joint		2 3/8	4.70	L-80	6 00	61 8
Tubing Pup Joint		2 3/8	4 70	L-80	4 00	65 8
Tubing Pup Joint		2 3/8	4 70	L-80	2.00	67 8
Tubing	45	2 3/8	4 70	L-80	1,423 44	1,491 2
Tubing- Boronized	3	2 3/8	4 70		97 39	1,588 6
Landing Nipple		2 3/8			1.10	1,589 7
Tubing Pup Joint		2 3/8	4 70		4 21	1,593 9
Sand Screen		2 3/8			23 87	1,617 8
Tubing Pup Joint		2 3/8	4.70		10 10	1,627.9
Bull Plug		2 3/8			0.68	1,628 6
Rod Strings						
Long Rod on 3/23/2012 09:00						
Rod Description		Run Date		String Length (ft)		Set Depth (ft)OTH
Long Rod		3/23/2012		1,581 00		1,589 7
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ft)OTH
Polished Rod		1 1/4			16.00	24 7
Pony Rod	1	3/4			8 00	32 7
Pony Rod	1	3/4			4.00	36.7
Sucker Rod	59	3/4	1.63	D	1,475.00	1,511 7
Sinker Bar	3	1 1/4	4.17		75 00	1,586 7
Rod Guide-Stabilizer	1	3/4			3 00	1,589 7
Rod Pump-2x1 25x12 RWAC		3/4				1,589 7
Perforations						
Date	Top (ft)OTH	Btm (ft)OTH	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
3/10/2008	1,344 0	1,389 0				
3/8/2008	1,511 0	1,560 0				
Other Strings						
Run Date	Pull Date	Set Depth (ft)OTH	Com			
Other In Hole						
Des	Top (ft)OTH	Btm (ft)OTH	Run Date	Pull Date	Com	
Cement	1,707.0	1,755 0	2/26/2008			

Shiotani 11

API 30-045-33125

3/22/2012

ND WH

NU Stump tested BOP's, NU Annular, RU Floor, tongs, Caliper elevators.

Shell test BOP's, Test annular to 250/1500 psi.

Set pipe racks, RIH, Tag for fill w/ 2 jts

POOH, LD 2 tag jts, LD 2 3/8" prod tbg and sandscreen BHA , tally 50 jts J55, SandScreen BHA, Found hole in bttm jt, Split from internal wear. Pipe looks good, clean. Tagged @ 1678', 29' fill.

Scope change, Decision to not clean out, Send sand screen in to be cleaned, send hangar in to be redressed only, no cap string planned, gather boronized tbg.

PU and RIH w/ Bull plug, 10' pup jt, 24' sand screen, 4' pup jt, SN, 3 jts 2 3/8" boronized tbg, 45 jts 2 3/8" L80 new tbg, 2', 4', 6' & 8' L80 pup jts, Slick Jt. PU Hangar and land tbg, EOT - 1628.55, SN @ 1589.69

ND BOP's, NU WH, Secure well, SDFN.

3/23/2012

Check well, SICP - 30 psi, SITP - 0 psi, Open well to flowback tank, Spot Baker pump truck

Pump 1/2 bbl corrosion treatment down csg, pump 1/2 bbl down tbg.

PU rod handling tools, ru rod elevators, RIH w/ 2 x 1 1/2 x 12 RWAC pump (#cx335), stabilizer, 3 - 1 1/4" x 25' sinker bars, 59 - 3/4" x 25' rods, Space out w/ 3/4" x 4' pony, 3/4" x 8' pony & 1 1/4 x 16' Polish rod

Load and test 2 3/8" tbg to 500 psi. Bleed down, check pump action w/ rig RDMO.