Form 3160-5 (August 2007)

(Instructions on page 2)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 24 2012

FORM APPROVED

OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No NM-32124

SUNDRY NOTICES AND REPORTS ON WELLISton Field Office Do not use this form for proposals to drill onto the different management of the control	6 If
Do not use this form for proposals to drill on to are dritten and lanagem	IÑ/A

If Indian, Allottee or Tribe Name PCUN SEP 14:17

abandoned well.		5 7 7 P 7	V Lef tail has be also "to also also					
SUBMIT	7 If Unit of CA/Agreement, Name and/or No.							
1 Type of Well					OIL CONS. DIV.			
Oil Well Gas Well Other					8 Well Name and No. Good Times A06-2310 01H DIST. 3			
2 Name of Operator Encana Oil & Gas (USA) Inc.					9 API Well No 30-045-35319			
3a Address 370 17th Street, Suite 1700 3b Phone No. (include area code)				10 Field and Pool or Exploratory Area South Bisti-Gallup (5860)				
Denver, CO 80202 720-876-3437					11 Country or Parish, State			
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL. 920' FNL and 215' FEL Section 6, T23N, R10W BHL: 920' FNL and 330' FWL Section 6, T23N, R10W					San Juan, New Mexico			
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDI	CATE NATURE	OF NOTIC	CE, REPORT OR OTH	IER DA	ATA	
TYPE OF SUBMISSION		TYP	E OF ACT	ION				
Notice of Intent	tuce of Intent		pen Produ		uction (Start/Resume)		Water Shut-Off	
•	Alter Casing	_	re Treat	=	amation		Well Integrity	
Subsequent Report	Casing Repair		onstruction	_	mplete	L✓	Other Casing/Cement Job	
Final Abandonment Notice	Change Plans Convert to Injection	Plug a	nd Abandon ack		oorarily Abandon r Disposal		-	
the proposal is to deepen directions. Attach the Bond under which the vision following completion of the involve testing has been completed. Final determined that the site is ready for Set intermediate casing string and completed. Hole diameter: 8.5", casing diameter to 4627' MD. Stage tool at 1690'. To Stage 1 Cement (Pumped 8/16/12): + 0.4% FL-52A. Tail: 156 sks Type Stage 2 Cement (Pumped 8/16/12): FL-52A. Circulated. 20bbls to surface. Started drilling out stage tool at 168	vork will be performed or proved operations. If the operate Abandonment Notices must refinal inspection.) cemented 8/16/12. Gelled or: 7", casing weight and gop of float collar at 4617' Market Lead: 196 sks Premium IIII cement + 1% CaCl2 + 6. 154 sks Premium Lite FMe. WOC 8.5 hours.	rovide the Bond Non results in a mube filed only after freshwater muderade 26ppf J55 MD. TOC at surface Lite FM + 3% Calloff M + 3% Cacl2 +	o on file with BI altiple completion all requirements system. LTC. Depth of 8 ace and BOC at aCI2 + 0.25#/sk ke + 0.2% FL-5 0.25#/sk Cellofla	.M/BIA. For recomp is, including 3.5" hole fr 4627' MD Celloflake 52A. <u>Circul</u> ake + 5#/s	tequired subsequent reletion in a new interval reclamation, have been om 0 to 4716' MD. In the state of the subsequent release of the subsequent rel	ports m I, a For n comp nterme % Gel - ce. WC - 0.4%	nust be filed within 30 days m 3160-4 must be filed once eleted and the operator has diate casing set from surface + 0.4% Sodium Metasilicate DC 4 hours. Sodium Metasilicate + 0.4%	
14 I hereby certify that the foregoing is t	rue and correct							
Name (Printed/Typed) Amanda Cavoto Title Engineering Tech					ologist			
Signature Amanda Canto Date 08/23/12								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR								
Approved by			Title			Date	SEP n 6 2012	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subje		rtıfy				RMINGTO:	
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or representations.				d willfully t	o make to any departme		X \ \	