

(Instructions on page 2)

## RECEIVED

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

SEP 05 2012

FORM APPROVED OMB No 1004-0137 , 2010

	Expires	July 3	31
Lease Serial No			_

SUNDRY NOTICES AND REPORTS ON WELL'S gton Field Off 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to release and Manage N/A.

abandoned well.	Use Form 3160-3 (A	APD) for such	proposals.				
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agre	eement, Name and/or No			
1. Type of Well	***						
Oil Well Gas Well Other			8. Well Name and No Good Times A06-2310 01H				
2. Name of Operator Encana Oil & Gas (USA) Inc.					9 API Well No 30-045-35319		
3a. Address		3b. Phone No. (in	clude area code)		10 Field and Pool or	Exploratory Area	
370 17th Street, Suite 1700 Denver, CO 80202		720-876-3437			South Bisti-Gallup	(5860)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL 920' FNL and 215' FEL Section 6, T23N, R10W BHL 925' FNL and 344' FWL Section 6, T23N, R10W				11 Country or Parish, State San Juan, New Mexico			
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICA	ATE NATURE OF	NOTIC	E, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACT			F ACTI	ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture	Treat	_	ction (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair Change Plans	=	Abandon	Recon	nplete orarıly Abandon	Other Casing/Cement Job	
Final Abandonment Notice	Convert to Injection	Plug Bac	k 🗀	Water	Disposal		
Attach the Bond under which the value following completion of the involve testing has been completed. Final determined that the site is ready for Utilized synthetic oil-base mud systems 8/25/12.	yed operations If the operation Abandonment Notices must r final inspection )	ion results in a multi be filed only after a	ple completion or ill requirements, inc	recomple cluding r	etion in a new intervareclamation, have bee	ll, a Form 3160-4 must be filed once n completed and the operator has	
Lateral hole diameter: 6 1/8", produ 8950'MD. Float shoe at 8948'MD ar	ction string diameter: 4.5" and float collar at 8937 MD.	, production string Production liner s	weight and grade et from 4425'MD	e: 11.6p to 8948	ppf SB80 LTC. Dept SMD.	h of 6 1/8" hole from 4716' to	
Set 19 external swellable casing pa (7) 7400', (8) 7180', (9) 6960', (10) 6							
Rig released 8/26/12.							
						RCVD SEP 14'12 OIL CONS. DIV. DIST. 3	
14 I hereby certify that the foregoing is t Name (Printed/Typed) Amanda Cavoto	rue and correct	Tı	tle Engineering	Technol	logist		
Signature/manda	Carole	Da	nte 09/04/1	12			
	THIS SPACE	FOR FEDERA	AL OR STATE	E OFF	ICE USE	ACCEPTED FOR RECORD	
Approved by						SEP 0 6 2012	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subje					FARMINGTON FILL D OFFICE BY	
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or representations.	•		n knowingly and wi	llfully to	make to any departme	nt or agency of the United States any false,	