Energy, Minerals and Natural Resources Daniel Danie	Submit 3 Copies To Appropriate District	State of	New Me	exico		Form C-103	
Month Mont	Office District I						
1301 W Grand Ave, Arcias, NM 8210 1220 South St. Francis Dr. 1300 Ron Brazos Rd, Azice, NM 87401 1220 South St. Francis Dr. 1300 Ron Brazos Rd, Azice, NM 87401 1220 South St. Francis Dr. 1300 Ron Brazos Rd, Azice, NM 87401 1220 South St. Francis Dr. 1300 Ron Brazos Rd, Azice, NM 87405 1300 Ron Control Well St. 1300 Ron Ron Ron Control Report of Other Data Notice, Report of Other Data Ron	1625 N French Dr , Hobbs, NM 88240						
1220 South St. Francis Dr. STATE FEE Santa Fe, NM 87505		OIL CONSERVATION DIVISION					
Santa Fe, NM 87505 6. State Oil & Gas Lease No.	District III	1220 Sout	h St. Frai	ncis Dr.			
1208 St Frames Br., Samal Fc, RMS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS AND REP		Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS 10 NOT USE THIS PORN FOR PROPOSALS TO DRILL OR TO DEPEN OF PLUG BACK TO A DIFFERENT RESERVORUSE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS 1. Type of Well: Oil Well	1220 S St Francis Dr., Santa Fe, NM		•		31.00		
IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEPERENT RESERVOR. USE "APPRICATION FOR PROHIT (FORM C-101) FOR SUCH PROPOSALS) T. Type of Well: Oil Well		CES AND REPORTS O	N WELLS	3	7. Lease Nam	e or Unit Agreement Name	
1. Type of Well: Oil Well	DIFFERENT RESERVOIR USE "APPLIC						
ConceoPhillips Company 217817	·	Gas Well 🛛 Other			8. Well Numb	per 1C	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Unit Letter J : 1445	_				9. OGRID Nu		
P.O. Box 4289, Farmington, NM 87499-4289 Blanco MV/Basin DK/Basin MC					10 5 1		
Unit Letter J : 1445 feet from the South line and 1875 feet from the East line Section 26 Township 30N Range 9W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5788' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CAMBER DAIL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: SPUD REPORT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. OTHER: SPUD REPORT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. OTHER: SPUD REPORT		37499-4289					
Section 26 Township 30N Range 9W NMPM San Juan County	4. Well Location						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Unit Letter <u>J: 1445</u>			line and <u>187</u> 5		the <u>East</u> line	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						an Juan County	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMPORARILY ABANDON CHANGE PLANS COMMENCE ORILLING OPNS. PAND A DOWNHOLE CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/16/12 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 08:30 hrs on 08/16/12. Drilled ahead to 353. Circ. Hole & RIH w/ 11 its, 9 5/8", 32.3#, H-40. ST&C casing set @ 349". RU to cmt. No Pre-flush since hole was mud drilled. Circ w/ 7 bbls of FW Spacer. Pumped 101sx/1636-79bbls=1.611yd) Type I-II cement w/ 20% Fly-ash. Dropped plug & displaced w/ 24bbls FW Bumped plug. Circ. 12bbl cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 16:30hrs on 08/17/12. PT will be conducted by Drilling Rig. Results will appear on next report. PTYPE OF ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING COMMENCE DRILLING OPNS. DIV ALTERING CASING PAND A CASING/CEMENT JOB C	\$600 - 14 A - 15 B - 15						
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SIGNATURE							
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Por State Use Only APPROVED BY: Bell Deputy Oil & Gas Inspector, TITLE District #3 DATE 8/29/12	SIGNATURE (ILLEH FELL	lyword	_TITLE	Staff Regulatory	Technician D	DATE 8/20/12	
Por State Use Only APPROVED BY: Bell Deputy Oil & Gas Inspector, TITLE District #3 DATE 8/29/12	Type or print name Arleen Kellyw	vood E-mail address:	arle	en.r.kellywood@co	nocophillips.con	n PHONE: 505-326-9517	
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Conditions of Approval (if any):	APPROVED BY:	U] _TITLE			or, DATE <u>8/29/12</u>	
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