

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SEP 06 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No  
**NMM-077875**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No  
**N/A**

8. Well Name and No.  
**PO PIPKIN #4R**

9. API Well No  
**30-045-30353**

10. Field and Pool, or Exploratory Area  
**BASIN MANCOS**

11. County or Parish, State  
**SAN JUAN NM**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**XTO Energy Inc.**

3a. Address  
**382 CR 3100 Aztec, NM 87410**

3b. Phone No (include area code)  
**505-333-3100**

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)  
**1390' FhL & 775' FWL SWNW Sec.17 (E) -T27N-R10W N.M.P.M.**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                                                                                                                              |
|-------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other         |
|                                                       | <input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon                     |
|                                                       | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal                                    |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the following:

8/28/2012 MIRU.

8/29/2012 TOH 2-7/8" rod subs, rods & pmp. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbq. Set CICR @ 5,503'. Stung out CICR. pt csg to 860 psig for 15". Press climed to 920 psig. Csg test appr by Walter Gage w/BLM.

8/30/2012 Plug #1 w/23 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/5,202' - 5,503'.  
Plug #2 w/13 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/4,307' - 4,478'.  
Plug #3 w/13 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/3,199' - 3,370'.  
Plug #4 w/40 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,352' - 1,828'.  
Plug #5 w/28 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/ 624' - 993'.  
Plug #6 w/40 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/ SURF - 438'.  
Walter Gage w/BLM on loc.

8/31/2012 Dug out WH. Cut off WH. Topped off csg w/84 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx).

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**KRISTEN D. LYNCH**

Title **REGULATORY ANALYST**

Signature

*Kristen D. Lynch*

Date **9/4/2012**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEP 07 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
WY Sm

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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