<b>19</b>						
					FORM APPROVED	
(August 2007) DEPART	(August 2007) DEPARTMENT OF THE INTERIOR				OMB NO 1004-0137 Expires July 31, 2010	
RECEIVED BUREAU	OF LAND MANAGEM	ENI		5 Lease Serie	al No	
SUNDRY NOTIC	ES AND REPORTS	ON WELLS		NMSF-0788	72A	
SEP 10 2006 not use this form abandoned well. Use I	for proposals to drill Form 3160-3 (APD) fc	or to re-enter a	an als.	6. If Indian, A	llottee or Tribe Name	
——————————————————————————————————————				N/A		
Family of Land Metsübnit in Triplic Burgal of Land Metsübnit in Triplic	CATE - Other instructi	ons on page 2		7. If Unit or C <b>N/A</b>	A/Agreement, Name and/or No	
1 Type of Well Oil Well X Gas Well Other				8 Well Name BOLACK 4		
2 Name of Operator					.5	
XTO Energy Inc.		T-1	<del></del>	9. API Well N	0	
3a. Address		3b Phone No. (include area code)			30-045-32049	
382 CR 3100 AZTEC, NM 87410 4 Location of Well (Footage, Sec., T., R., M., or Sur	no. Description	505-333	3-3100		Pool, or Exploratory Area	
· •	•			ľ	ITLAND COAL PICTURED CLIFFS	
980' FNL & 1490' FWL NENW Se	c. 4 (C) -T27N-R11W	N.M.P.M.			r Parish, State	
12. CHECK APPROPRI	ATE BOX(ES) TO IN	DICATE NATH	RE OF NOTICE	SAN JUAN	ER DATA	
	TE BOX(E3) TO IN	DICATE NATO			LKDATA	
TYPE OF SUBMISSION			TYPE OF AC	TION		
X Notice of Intent	Acidize	Deepen	Pre	oduction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture T	reat Re	clamation	Well Integrity	
Subsequent Report	Casing Repair	New Cons	truction Re	complete	X Other DOWNHOLE	
Final Abandonment Notice	Change Plans	Plug and A	Abandon Te	mporarily Abandon	COMMINGLE	
T man Abandonment Notice	Convert to Inject	ion Plug Back	☐ wa	ater Disposal	<u> </u>	
Describe Proposed or Completed Operation (c) If the proposal is to deepen directionally or rec Attach the Bond under which the work will be following completion of the involved operation testing has been completed. Final Abandoning determined that the final site is ready for final in  XTO Energy Inc. requests permit Fruitland Coal (71629) & the W pools are in the NMOCD pre-app.	complete horizontally, give so performed or provide the so If the operation results ent Notices shall be filed or isspection)  ssion to DHC this fest Kutz Pictured	subsurface locations Bond No. on file v in a multiple comple nly after all require  well per NMO Cliffs (7968)	and measured and to with BLM/BIA Reg- etion or recompletion ments, including rec CD Rule 19.15 0) pools upon	rue vertical depths of a uired subsequent report in in a new interval, a F lamation, have been con .12.11 C(2) in completion of	Il pertinent markers and zones ts shall be filed within 30 days orm 3160-4 shall be filed once mpleted, and the operator has the Basin the PC. Both	
attached spreadsheets for just				Juan basın. Ple	ase see ule	
actuality spreaminess for just	rrication or prope	ser arroaci	oris.			
Allocations are as follows:			,			
West Kutz Pictured	Cliffs: Oil:	100%	Gas: 89%	Water:	17%	
Basin Fruitland Coa	l: Oil:	0%	Gas: 11%	Water:	83%	
Ownership in pools is diverse economical method of production of correlative rights.			_	, waste of rese RCVI OIL		
14 I hereby certify that the foregoing is true and corn Name ( <i>Printed/Typed</i> )	rect					
KRISTEN D. LYNCH		Title	REGULATORY AN	ALYST		

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

KRISTEN D. LYNCH

Signature Tuble D- duple

PHIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## **Monthly Production Rates**

OIL (Bbl/mo.) GAS (KCF/mo.) Water (Bbl/mo.)

Fruitland Coal	0	557	523
Pictured Cliffs	0	4567	106
Total	0	5124	630

Percent Production				
:	OIL	GAS	Water	
Fruitland Coal	2.0%;	11%	**************************************	
Pictured Cliffs	100%	89%	17%	
Total -	100%	100%	100%	

Average production from last 6 months from Bolack 4-3 before being shut in Average production from offset FBMO and modern-era Pictured Cliffs wells in 9-section

## Previous Fruitland Coal production from Bolack 4-3 before well was shut-in and T&A'd

Date	Oil	G	as	Water	
	5/31/2008	0	420	460	
	6/30/2008	0	605	705	
	7/31/2008	0	580	555	
	8/31/2008	0	518	520	
	9/30/2008	0	606	465	
	10/31/2008	0	611	435	



382 CR 3100 Aztec, NM 87410

August 16, 2012

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling

**Bolack 04-03** 

Unit C, Sec 4, T27N, R11W

Kustu D. Lyvel

XTO Energy Inc is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the, Basin Fruitland Coal and the W. Kutz Pictured Cliff pools in the Bolack 04-03 gas well. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages for each pool are as follows:

Basin Fruitland Coal Gas: 11 % Water: 83% Oil: 0 % W. Kutz Pictured Cliffs Gas: 89 % Water: 17% Oil: 100 %

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 333-3206. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

Kristen D. Lynch Regulatory Analyst