<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. 5 Copies

Form C-104

Revised Feb. 26, 2007

1220 S. St. Fran	cis Dr., Sa	nta Fe, NM	87505		Santa Fe, N	M 87505				ПА	MENDED REPORT	
	I.	REQU	EST FO	R ALI	LOWABLE	AND AUT	HORIZ	ATION	TO T			
Operator n					² OG	² OGRID Number						
ConocoPhilli P.O. Box 42		any			3 D	217817 3 Reason for Filing Code/ Effective Date						
Farmington,		199			Kea	Test Allowable - Gas						
⁴ API Number						⁶ Pool Code						
30-045-35364 BLANCO M ⁷ Property Code ⁸ Property Name												
⁷ Property C 31748	ode	8 Pro	НЕАТО	9 Well Number ON LS 3M								
II. 10 Su	face Lo	ocation			IILATO	TT ES					5111	
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/SouthL	ine Feet 1	rom the	East/We	est line	County	
D	32	31N	11W		721	NORTH	1	221	21 WEST		San Juan	
11 Bottom Hole Location												
									County			
no.	32	31N	11W	Lot Iun	910	NORTH		184	WE		San Juan	
D												
12 Lse Code		cing Method	14 Gas Co		15 C-129 Peri	mit Number	¹⁶ C-129 I	Effective 1	Date	¹⁷ C-12	9 Expiration Date	
P	F	Date										
III. Oil a		Transpo	rters									
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address								²⁰ O/G/W		
248440											0	
240440	171	Western Refinery										
(A)												
151618	Enterprise									\mathbf{G}		
And the second s												
						RCVD SEP 18'12						
						Residence - Capital Angles Color Service						
<u> </u>								-				
	MP COLOR									200000000000000000000000000000000000000	ONS. DIV.	
										1024	and the same of th	
											IST. 3	
IV. Wel			23 mm	24 ppmp								
²¹ Spud Date 7/27/2012		²² Ready Date ~9/20/2012		23 TD MD 6917' / 6908' TVD		²⁴ PBTD MD ~6901' / ~6892' TVD			Perforations 4312'-4985'		DHC, MC HC-3704AZ	
	le Size			& Tubir	ng Size	29 Depti		1		30 Sacks		
			28 Casing & Tubing Size									
12 1/4"		9 5/8", 32.3#, H-40				231'			76 sx (122 cf)			
8 3/4"			7", 23#, J-55				4282'			594 sx (1207 cf)		
			, , , , , , , , , , , , , , , , , , , ,									
6 1/4"			4 1/2", 11.6#, L-80				6912'			207 sx ((420 cf)	
			2 3/8'	', 4.7#, L	80	Not Yet						
V. Well	Test Da	ıta			•							
31 Date New		² Gas Deliv		33 7	Test Date	34 Test Lo	_		g. Pressui	- 1	³⁶ Csg. Pressure	
NA		Gas Recovery System Approx ~ 09/20/12					hr	SI-	· psi		SI- psi	
37 Choke Si		³⁸ O		39	Water	⁴⁰ Ga	ıs	•			41 Test Method	
	"				bwpd		mcfd				N/A	
⁴² I hereby certify that the rules of the Oil Conservation Division have							OIL (CONSERV	ATION I	DIVISIO	N I	
been complied with and that the information given above is true and						•	`	/ ^	1			
complete to the best of my knowledge and belief. Signature:						Approved by:						
orginature.	an	Sen		Approved by: (half 9-20-12								
Printed name:						Title: SUPERVISOR DISTRICT # 3						
Tamra Sessions Title:												
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E-mail Addres				····								
Date: 00/	Tamra.d	sessions@										