<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

**Release Notification and Corrective Action** 

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

						<b>OPERA</b> T	<b>TOR</b>	☐ Initia	al Report	$\boxtimes$	Final Repor	
	Name of Company ConocoPhillips Company						ystal Tafoya			,		
		<sup>h</sup> St, Farming					lo.(505) 326-98	337				
Facility Nat	ne: Lindri	th B Unit 19	)		F	Facility Type: Gas Well						
Surface Ow	Surface Owner <b>BLM</b> Mineral Owner						891)		API No	.30-039-22	715	
				LOCA'	TION	OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the		th/South Line Feet from the East/West Line County						
G	27	24N	3W	1810	N	North	1650	<u> </u>	East	Rio Arrib	a	-
Latitude <u>36.283779</u> Longitude <u>107.1401</u>												
	NATURE OF RELEASE											
Type of Rele		uced Fluids w Grade Tar	.1.			Volume of			Volume R			
Source of Re	iease Beio	w Grade Tar	1K			5/21/2012	our of Occurrence		Date and	Hour of Dise	covery	
Was Immedia	ate Notice C		V	N- M- D		If YES, To	Whom?					
			Yes 📙	No 🛛 Not Rec	quired							
By Whom? Was a Water	D	1				Date and H		tha Wa	tousouuso			
was a water	course Reac		Yes 🛛 N	lo		11 1ES, VO	lume Impacting t	ine wa	tercourse.			
If a Watercou	ırse was İmj	oacted, Descri	be Fully.*						RC	:VD AUG :	29'1	2
N/A									П	IL CONS.	DIII	
										AL VILIETA).	DIV.	
		em and Remed		Taken.*						DIST.	3	
Below Grade	е тапк Сю	sure Activitie	es							0.011	_	
Historical hy was transpo	drocarbon rted to TNI		il was four nd 162yds	nd during the BG of clean soil was								
regulations a public health should their or or the enviro	I operators or the environment. In a	are required to conment. The ave failed to a	o report an acceptance dequately OCD accept	is true and comple d/or file certain re e of a C-141 repor investigate and re tance of a C-141 re	lease no t by the mediate	otifications and NMOCD me contaminati	nd perform correct arked as "Final R on that pose a thr	ctive ac leport" eat to g	ctions for rele does not reli ground water	eases which ieve the oper r, surface wa	may er rator of iter, hu	ndanger Tliability man health
/						OIL CONSERVATION DIVISION						
	Contal L. Taloya								^	1	.000	
Signature:						Approved by	Environmental S	peciali	st: ()	( 1H	YOU	<b>.</b>
Printed Name	e: Crystal '	<b>Fafoya</b>		7			,		JONE	~\/ \/ \/ \.		<u>T                                    </u>
Title: Field	Environme	ntal Specialis	t		1	Approval Dat	e: 0/06/20	12	Expiration	Date:		
E-mail Addre	ess: crystal.t	afoya@conoc	ophillips.c	com	(	Conditions of Approval:						
Date: 8 2	slia	Phone: (505	5) 326-983	7							_	
* Attach Addi				, <u>.</u>			/-	22	5053	755		

AES

Animas Environmental Services, LLC

www.añimasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

August 20, 2012

Ashley Maxwell
ConocoPhillips
San Juan Business Unit
Office 216-2
5525 Hwy 64
Farmington, New Mexico 87401

RE: Initial Release Assessment and Final Excavation Report Lindrith B #19

Rio Arriba County, New Mexico

Dear Ms. Maxwell:

On April 24 and May 22, 2012, Animas Environmental Services, LLC (AES) completed an initial release assessment and environmental clearance of the final excavation limits at the Lindrith B #19, located in Rio Arriba County, New Mexico. ConocoPhillips (CoP) personnel observed staining underneath a production tank during planned removal and replacement operations. AES personnel observed 1-inch of standing water with oil on the surface at the former tank location during the initial assessment activities on April 24, 2012. The final excavation was completed by contractors prior to AES' arrival to the location on May 22, 2012.

#### 1.0 Site Information

#### 1.1 Location

Location - SW¼ NE¼, Section 27, T24N, R3W, Rio Arriba County, New Mexico Well Head Latitude/Longitude - N36.28377 and W107.14071, respectively Release Location Latitude/Longitude - N36.28402 and W107.14032, respectively Land Jurisdiction - Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, April 2012

Figure 3. Initial Sample Locations and Results, April 2012

Figure 4. Final Excavation Soil Sample Locations and Results, May 2012

### 1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and no prior ranking information was located. Additionally, the New Mexico Office of the State Engineer (NMOSE) database was reviewed, and no registered water

wells are located within 1,000 feet of the location. Once on site, AES personnel assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet below ground surface (bgs), and the location is not within a well-head protection area. The site is located approximately 300 feet east of an unnamed tributary to Medio Wash. The site was assessed a NMOCD ranking of 10.

#### 1.3 Initial Release Assessment

AES was initially contacted by Ashley Maxwell of CoP on April 24, 2012, and the same day, Deborah Watson and Corwin Lameman of AES completed the release assessment field work. The assessment included collection and field screening of 36 soil samples from 11 test holes (TH-1 through TH-11) in the area around a removed production tank. Based on the field screening results, AES recommended excavation of the release area. Sample locations are shown on Figure 3.

On May 22, 2012, AES returned to the location to collect confirmation soil samples of the excavation. The field screening activities included collection of five confirmation soil samples of the walls and base of the excavation (SC-1 through SC-5). The final excavation was approximately 25 feet by 24 feet by 12 feet in depth. Sample locations and final excavation extents are shown on Figure 4.

#### 2.0 Soil Sampling

A total of 36 soil samples and five 5-point composite soil samples were collected during the assessments. Soil samples were field-screened for volatile organic compounds (VOCs), and selected soil samples were also analyzed for total petroleum hydrocarbons (TPH).

#### 2.1 Field Screening

#### 2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

#### 2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed

AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

#### 2.2 Field Screening Results

On April 24, 2012, initial assessment field screening results for VOCs via OVM showed concentrations ranging from 0.8 ppm in TH-7 up to 4,034 ppm in TH-8. Field TPH concentrations ranged from 60.8 mg/kg in TH-7 up to 10,000 mg/kg in TH-1.

On May 22, 2012, final excavation field screening results for VOCs via OVM showed concentrations ranging from 5.0 ppm in SC-1 to 6.7 ppm in SC-2. Field TPH concentrations ranged from 45.1 mg/kg in SC-2 up to 157 mg/kg in SC-4. Results are included below in Table 1 and on Figures 3 and 4. The AES Field Screening Reports are attached.

Table 1. Soil Field Screening VOCs and TPH Results
Lindrith B #19 Initial Release Assessment and Final Excavation
April and May 2012

Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs via OVM (ppm)	Field TPH (mg/kg)
	NMOCD A	ction Level*	100	1,000
TH-1	4/24/12	0.5	3,575	10,000
TH-1	4/24/12	2	3,905	7,430
TH-1	4/24/12	4	1,986	555
TH-1	4/24/12	6.5	506	232
TH-1	4/24/12	8	38.1	159
TH-1	4/24/12	9	42.9	97.9
TH-2	4/24/12	0.5	4,023	9,060
TH-2	4/24/12	4	3,721	8,020
TH-2	4/24/12	6	1,656	NA
TH-2	4/24/12	8	109	114
TH-2	4/24/12	9	413	113
TH-3	4/24/12	0.5	3,802	8,980
TH-3	4/24/12	2	3,230	NA
TH-3	4/24/12	4	959	1,040
TH-3	4/24/12	6	3,413	NA
TH-3	4/24/12	8	94	533

		Sample	VOCs	Field
	Date	Sample Depth	via OVM	rieia TPH
Sample ID	Sampled	(ft bgs)	(ppm)	(mg/kg)
	NMOCD A	ction Level*	100	1,000
TH-3	4/24/12	9	93	262
TH-4	4/24/12	0.5	3,591	4,260
TH-4	4/24/12	2	3,538	NA
TH-4	4/24/12	4	3,629	5,690
TH-4	4/24/12	6	3,570	NA
TH-4	4/24/12	9	226	128
TH-5	4/24/12	0.5	11.5	NA
TH-5	4/24/12	4	195	68.8
TH-6	4/24/12	0.5	13.5	NA
TH-6	4/24/12	4	2,960	933
TH-7	4/24/12	0.5	0.8	NA
TH-7	4/24/12	4	1.2	60.8
TH-7	4/24/12	7	1.0	NA
TH-8	4/24/12	0.5	3.2	NA
TH-8	4/24/12	4	4,034	2,210
TH-9	4/24/12	3	1.2	NA
TH-10	4/24/12	4	2.6	NA
TH-10	4/24/12	8	4.1	NA
TH-11	4/24/12	4	5.5	NA
TH-11	4/24/12	7	2.9	NA
SC-1	5/22/12	1 to 12	5.0	46.4
SC-2	5/22/12	12	6.7	45.1
SC-3	5/22/12	1 to 12	6.6	74.7
SC-4	5/22/12	1 to 12	6.1	157
SC-5	5/22/12	1 to 12	5.1	111
NA Not Apa	luzad			

NA – Not Analyzed

<sup>\*</sup>Action level determined by the NMOCD ranking score per *NMOCD Guidelines* for Leaks, Spills, and Releases (August 1993)

#### 3.0 Conclusions and Recommendations

On April 24, 2012, AES conducted an initial assessment associated with a release from a production tank at the Lindrith B #19, located in Rio Arriba County, New Mexico. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993). Field screening showed concentrations above the NMOCD action levels of 100 ppm VOCs and 1,000 mg/kg TPH in TH-1 through TH-6 and TH-8. The highest VOC concentration was 4,034 ppm in TH-8 at 4 feet bgs, and the highest TPH concentration was reported in TH-1 at 0.5 feet bgs with 10,000 mg/kg. Based on field screening results, excavation of the release area was recommended for the location.

On May 22, 2012, a final assessment of the additional excavation area was completed. Field screening results of the excavation extents showed that VOC and TPH concentrations were below applicable NMOCD action levels for all of the final four walls and the base of the excavation.

Based on the final field screening results of the excavation of petroleum contaminated soils at the Lindrith B #19, VOC and TPH concentrations were below applicable NMOCD action levels. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Heather Woods Staff Geologist

Aleather M. Woods

Elizabeth McNally, PE

Elizabeth V McNelly

Ashley Maxwell Lindrith B #19 Release Assessment and Final Excavation Report August 20, 2012 Page 6 of 6

#### Attachments:

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, April 2012

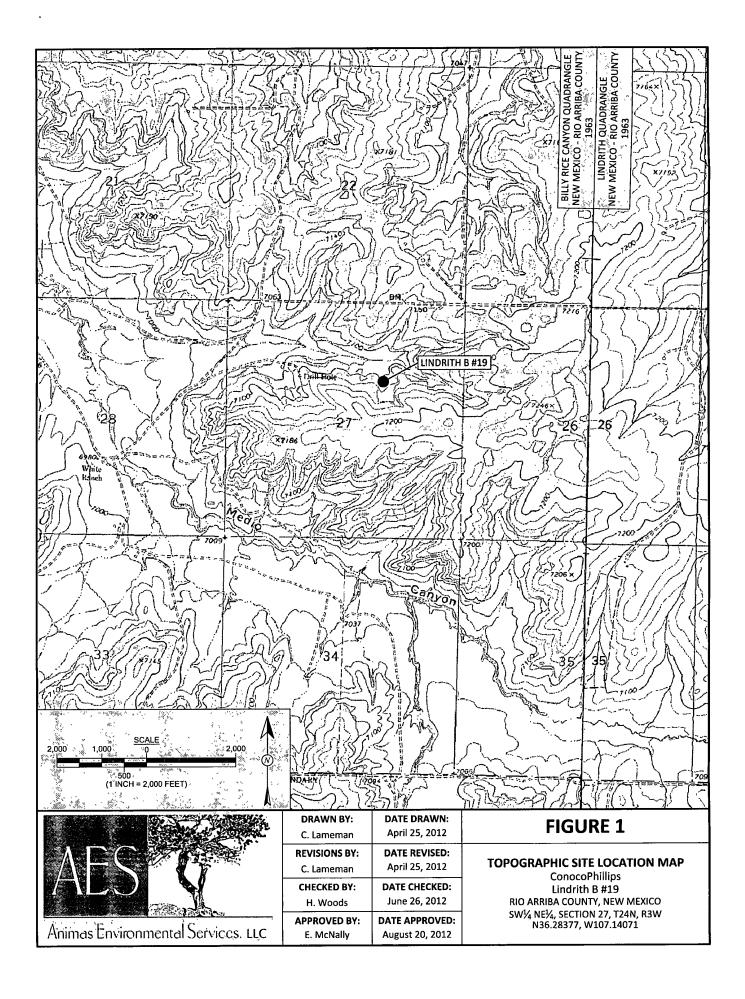
Figure 3. Initial Sample Locations and Results, April 2012

Figure 4. Final Excavation Soil Sample Locations and Results, May 2012

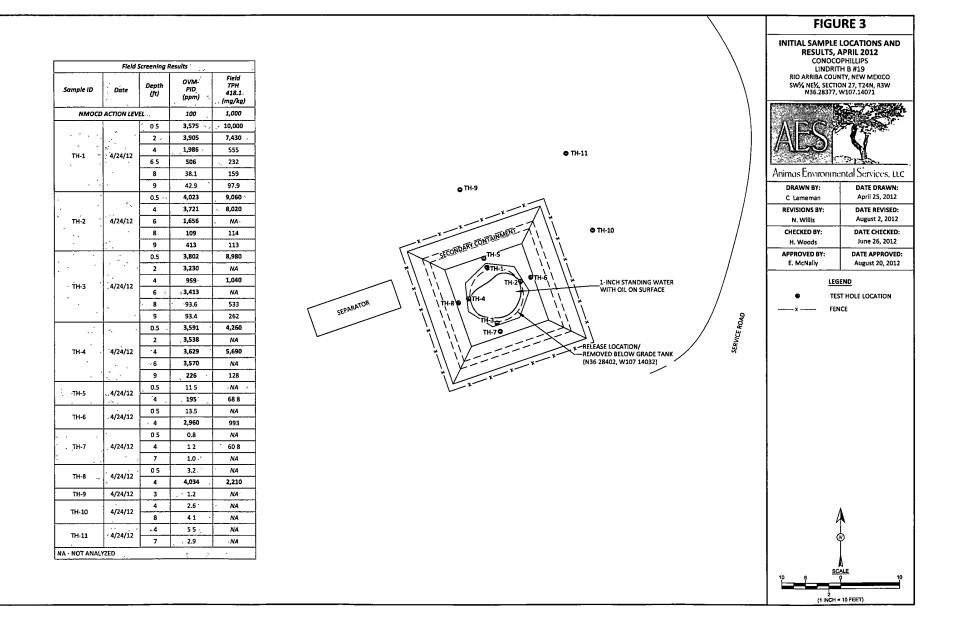
AES Field Screening Report 042412

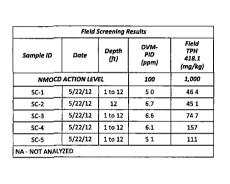
AES Field Screening Report 052212

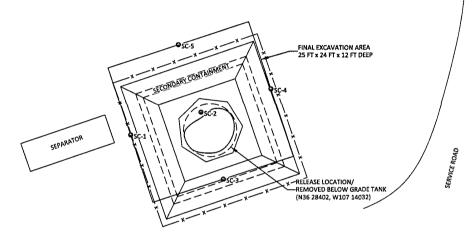
S:\Animas 2000\2012 Projects\Conoco Phillips\Lindrith B #19\Lindrith B #19 Release and Final Excavation Report 082012.docx











#### FIGURE 4

# FINAL EXCAVATION SOIL SAMPLE LOCATIONS AND RESULTS, MAY 2012 ConocoPhillips

ConocoPhillips Lindrith B #19 RIO ARRIBA COUNTY, NEW MEXICO SW¼, NE¼, SECTION 27, T24N, R3W N36 28377, W107 14071



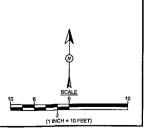
#### Animas Environmental Services, LLC

DRAWN BY	DATE DRAWN:
C Lameman	April 25, 2012
REVISIONS BY:	DATE REVISED:
N Willis	August 2, 2012
CHECKED BY:	DATE CHECKED:
D Watson	June 4, 2012
APPROVED BY:	DATE APPROVED:
E. McNally	August 20, 2012

#### LEGEND

5-POINT COMPOSITE SAMPLE

-×- FENCE



# **AES Field Screening Report**



Animas Environmental Services. LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505,564-2281

> Durango, Colorado 970-403-3274

Client: ConocoPhillips

Project Location: Lindrith B #19

Date: 4/24/2012

Matrix: Soil

Wattix, Soil									
Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials	
TH-1@ 0.5'	4/24/2012	13:08	3,575	14:44	10,000	200	10	DAW	
TH-1@ 2'	4/24/2012	13:10	3,905	14:52	7,430	200	10	DAW	
TH-1@ 4'	4/24/2012	13:15	1,986	14:57	555	20.0	1	DAW	
TH-1@ 6.5'	4/24/2012	13:30	506	14:59	232	20.0	1	DAW	
TH-1@ 8'	4/24/2012	13:44	38.1	15:02	159	20.0	1	DAW	
TH-1@9'	4/24/2012	15:40	42.9	14:32	97.9	20.0	1	DAW	
TH-2@ 0.5'	4/24/2012	14:05	4,023	16:19	9,060	200	10	DAW	
TH-2@ 4'	4/24/2012	14:13	3,721	16:26	8,020	200	10	DAW	
TH-2@ 6'	4/24/2012	14:23	1,656	Not Analyzed for TPH					
TH-2@ 8'	4/24/2012	14:39	109	16:29	114	20.0	1	DAW	
TH-2@ 9'	4/24/2012	16:29	413	18:36	113	20.0	1	DAW	
TH-3@ 0.5'	4/24/2012	14:55	3,802	16:39	8,980	200	10	DAW	
TH-3@ 2'	4/24/2012	15:00	3,230		Not A	nalyzed for T	<b>Р</b> Н		
TH-3@ 4'	4/24/2012	15:06	959	16:42	1,040	20.0	1	DAW	
TH-3@ 6'	4/24/2012	15:21	3,413		Not A	nalyzed for T	РН		
TH-3@ 8'	4/24/2012	15:29	93.6	16:47	533	20.0	11	DAW	
TH-3@ 9'	4/24/2012	16:33	93.4	18:30	262	20.0	1	DAW	
TH-4@ 0.5'	4/24/2012	15:55	3,591	18:18	4,260	200	10	DAW	
TH-4@ 2'	4/24/2012	16:03	3,538	Not Analyzed for TPH					
TH-4@ 4'	4/24/2012	16:06	3,629	18:23	5,690	200	10	DAW	
TH-4@ 6'	4/24/2012	16:17	3,570		Not A	nalyzed for 1	РН		
TH-4@ 9'	4/24/2012	16:24	226	18:27	128	20.0	1	DAW	

Report Finalized: 04/24/12

Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials	
TH-5@ 0.5'	4/24/2012	16:53	11.5	Not Analyzed for TPH					
TH-5@ 4'	4/24/2012	17:01	195	18:40	68.8	20.0	1	DAW	
TH-6@ 0.5'	4/24/2012	17:18	13.5		Not A	nalyzed for T	РН		
TH-6@ 4'	4/24/2012	17:24	2,960	18:43	993	20.0	1	DAW	
TH-7@ 0.5'	4/24/2012	17:26	0.8	Not Analyzed for TPH					
TH-7@ 4'	4/24/2012	17:33	1.2	18:48	60.8	20.0	1	DAW	
TH-7@ 7'	4/24/2012	17:41	1.0	Not Analyzed for TPH					
TH-8@ 0.5'	4/24/2012	17:55	3.2	Not Analyzed for TPH					
TH-8@4'	4/24/2012	18:01	4,034	18:52	2,210	20.0	1	DAW	
TH-9@ 3'	4/24/2012	18:20	1.2	Not Analyzed for TPH					
TH-10@ 4'	4/24/2012	18:30	2.6	Not Analyzed for TPH					
TH-10@8'	4/24/2012	18:43	4.1	Not Analyzed for TPH					
TH-11@ 4'	4/24/2012	19:11	5.5	Not Analyzed for TPH					
TH-11@7'	4/24/2012	19:21	2.9	Not Analyzed for TPH					

Total Petroleum Hydrocarbons - USEPA 418.1

\*Field TPH concentrations recorded may be below PQL.

Debrah Water

PQL Practical Quantitation Limit

DF

ND Not Detected at the Reporting Limit

**Dilution Factor** 

Analyst:

Page 2 Report Finalized: 04/24/12

## **AES Field Screening Report**

Client: ConocoPhillips

Project Location: Lindrith B #19

Date: 5/22/2012

Matrix: Soil



Animas Environmental Services; LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango; Colorado 970-403-3274

		Time of			Field TPH				
Sample ID	Collection	Sample	Sample	оум	Analysis	Field TPH*	TPH PQL		TPH Analysts
South BGT	Date	Collection	Location	(ppm)	Time	(mg/kg)	(mg/kg)	DF	Initials
SC-1	5/22/2012	11:34	West	5.0	12:18	46.4	20.0	1	DAW
SC-2	5/22/2012	11:36	Base	6.7	12:21	45.1	20.0	1	DAW
SC-3	5/22/2012	11:38	South	6.6	12:25	74.7	20.0	1	DAW
SC-4	5/22/2012	11:40	East	6.1	12:28	157	20.0	1	DAW
SC-5	5/22/2012	11:42	North	5.1	12:33	111	20.0	1	DAW

PQL

**Practical Quantitation Limit** 

Total Petroleum Hydrocarbons - USEPA 418.1

Debruh Wath

ND

Not Detected at the Reporting Limit

DF

**Dilution Factor** 

\*Field TPH concentrations recorded may be below PQL.

Analyst: