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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

AUG 22 2012

SUNDRY NOTICES AND REPORTS ON WELLS

5 Lease Serial No NMSF077951A

6 If Indian, Allottee or Tribe Name N/A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit of CA/Agreement, Name and/or No N/A

1 Type of Well Oil Well Gas Well Other

8 Well Name and No Jack Frost B #1

2 Name of Operator XTO ENERGY INC

9 API Well No 30-045-06222

3a Address 382 ROAD 3100 AZTEC, NM 87410

3b Phone No (include area code) 505-333-3100

10 Field and Pool or Exploratory Area ANGELS PEAK-GALLUP/BASIN DAKOTA

4 Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE, SEC 27 (P), T 27 N, R 10 W, N M P M 1190' FSL & 895' FEL

11 Country or Parish, State San Juan, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, and various actions like Acidize, Deepen, Fracture Treat, etc.

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d) XTO Energy Inc. proposes to calibrate the meter for this well semi-annual

ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Malia Villers Title Permitting Tech. Signature Malia Villers Date 8-20-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ENTERED AFMSS

Approved by Title Date SEP 06 2012 BY K.J. Schneider

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

APPROVED

NMOCD

Well and Notice Remarks

Doc Number 12KJS1336S	Doc Type VARI	Case Number NMSF077951A	Type 311111	Name
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API	Well Name	Number	Operator
300450622200C1	JACK FROST B	1	XTO ENERGY INC
300450622200C2	JACK FROST B	1	XTO ENERGY INC
FACILITY	JACK FROST B	1	XTO ENERGY INC

Doc Number 12KJS1336S	Date 09/06/2012	Author KEVIN SCHNEIDER	Subject VARI	Category APPROVAL
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Category GENERAL

Date 09/06/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtten notice.