## DEPARTMENT OF THE INTERIOR AUG 22 2012 BUREAU OF LAND MANAGEMENT

Oil Well · Gas Well

1 Type of Well

## SUNDRY NOTICES AND REPORTS ON WELLS

Other

SUBMIT IN TRIPLICATE - Other instructions on page 2

amiRogootiuse fifisform for proposals to drill or to re-enter an நூலை abandonéd well Muse Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5 Lease Serial No NMSF077951

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No N/A
8 Well Name and No Jack Frost A #1
 9 API Well No

2 Name of Operator XTO ENERGY INC 3a Address 382 ROAD 3100 AZTEC, NM 87410 3b Phone No (include area code) 10 Field and Pool or Exploratory Area **FULCHER KUTZ PICTURED CLIFFS** 505-333-3100 4 Location of Well (Footage, Sec., T.R., M., or Survey Description) SWNW, SEC 26 (E), T 27 N, R 10 W, N M, P M 1650 FNL 8 990 FWL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION \_ Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other METER New Construction Casing Repair Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal

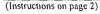
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

## ACCEPTED FOR RECORD

Malia Villers Tutle	5 2		
Signature 1 1 Qua VIII Date	8.92.13		
THIS SPACE FOR FEDERAL		ENTERED AFMSS	
Approved by	Title Date SEP (	0 6 2012	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would	Office BY ISIK	.J. Schneide	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



## Well and Notice Remarks

Doc. Number 12KJS1337S

Doc. Type VARI

Case Number NMSF077951

Type 311111

Name JACK FROST

API 300450626700S1 FACILITY

Well Name JACK FROST A JACK FROST A

Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1337S

09/06/2012

KEVIN SCHNEIDER

VARI

**APPROVAL** 

Category

**GENERAL** 

Date 09/06/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.