

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED		
OMB No	1004-0137	
Expires III	lv 31 2010	

ENTERED AFMSS

DELIGITION OF THE INTERIOR	Expires July 51, 2010	
AUG 20 2012 BUREAU OF LAND MANAGEMEN	5 Lease Serial No NMSF077952	
SUNDRY NOTICES AND REPORTS ON	WELLS 6 If Indian, Allottee or Tribe Name	
raเกเหนือกอีเนริ่€ให็เรี≀form for proposals to drill or .ureau abandอฟed-well∩eUse Form 3160-3 (APD) for s	to re-enter an N/A uch proposals.	
SUBMIT IN TRIPLICATE – Other instructions	on page 2 7. If Unit of CA/Agreement, Name and/or No	
1. Type of Well	N/A	
Oil Well Gas Well Other	8 Well Name and No JC Gordon D #4	
2 Name of Operator XTO ENERGY INC	9 API Well No 30-045-06329	
3a Address 3b Phone N 3B2 ROAD 3100 AZTEC, NM 87410 505-333-31	0 (include area code) 10 Field and Pool or Exploratory Area BASIN DAKOTA	
4. Location of Well (Footage, Sec. T. R. M., or Survey Description) SESE, SEC 23 (P), T 27 N, R 10 W, N M P M 840 FSL & 790 FEL	11 Country or Parish, State San Juan, NM	
12 CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	MISSION TYPE OF ACTION	
Notice of Intent	epen Production (Start/Resume) Water Shut-Off cture Treat Reclamation Well Integrity	
Subsequent Report	v Construction Recomplete	
	g and Abandon	
Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. 'Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation; have been completed and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual. ACCEPTED FOR RECORD		
4 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	T	
Malia Villers	Tule Permitting Tech	
Signature Maria Villers	Date 8 - 17-12	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(Instructions on page 2)

Approved by

Well and Notice Remarks

Doc. Number 12KJS1304S Doc. Type VARI

Case Number NMSF077952

Type 311111

Name GORDON

API 300450632900S1 **FACILITY**

Well Name J C GORDON D J C GORDON D

Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1304S

09/06/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

09/06/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.