UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ALIG 2 SUNDRY NOTICES AND REPORTS ON WELLS

FORM A	PPRO	VED
OMB No	1004	-0137
Evpires I	alv 31	2010

5	Lease IMSF0	Serial	No
N	IMSF0	7871	5

Do not use this wabandoned well!	Use Form 3160-3 (A	to drill or to re-enter a NPD) for such proposa	n N/A	ee or tribe Name
ineam of Land Wanager SUBM	IT IN TRIPLICATE - Other	r instructions on page 2	7 If Unit of CA/A NMNM-73884	greement, Name and/or No
Type of Well ☐ Oil Well ☑ Gas	Well Other		8 Well Name and Hubbell Gas Col	
2 Name of Operator XTO ENERGY INC			9 API Well No 30-045-07127	
3a Address 382 ROAD 3100 AZTEC, NM 87410		3b Phone No (include area c 505-333-3100	ode) 10 Field and Pool BASIN DAKOTA	or Exploratory Area
4 Location of Well <i>(Footage, Sec., T</i> SESW, SEC 29 (N), T 28 N, R 10 W, 1120 FSL & 1660 FWL	,R ,M , or Survey Description	1)	11 Country or Par San Juán, NM	ish, State
12 CHE	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR C	THER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION	
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other METER CALIBRATION
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	VARIANCE

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires guarterly meter calibration. Due to low volume (less than 100 mcfd) XTO Energy Inc proposes to calibrate the meter for this well semi-annual

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	BY <u>lelki schneide</u>
Approved by	Гије	SEP 0 6 2012
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	ENTERED AFMSS
Signature Malia Villes Date	e 8-17-12	
Malia Villers Tub	e Permitting Tech	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS1326S

Doc. Type VARI

Case Number NMNM73884

Type 318310

Name HUBBELL GAS COM C

API 300450712700S1

Well Name HUBBEL GAS COM C HUBBEL GASCOM C Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1326S

FACILITY

09/06/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 09/06/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.