Form 3150-5

FORM A	PPRO	VED
OMB No	1004-	0137
Evniras I	dv 31	2010

5	Leas	e S	erial	No
N	MSF	04	7039	A

ALIC OSUNDRY NOTICES AND REPORTS ON WELLS

Do not use this t Famabandoned well.	form for proposals Use Form 3160-3 (A	to drill or to re-enter an APD) for such proposals.	N/A	
Sureau of Land Nangami: IN TRIPLICATE - Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No		
1 Type of Well				
Oil Well Gas Well Other		8 Well Name and No JF Day D #1E		
2 Name of Operator XTO ENERGY INC			9 API Well No 30-045-23990	
3a. Address 382 ROAD 3100		3b Phone No (include area code)	10 Field and Pool or Exploratory Area	
AZTEC, NM 87410		505-333-3100	BASIN DAKOTA/OTERO CHACRA	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE, SEC. 20 (P), T28N, R10W, N.M.P.M. 910 FSL & 830 FEL		11 Country or Parish, State		
		San Juan, NM		
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE OF NO	TICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Açıdıze	Deepen P	roduction (Start/Resume) Water Shut-Off	
	Alter Casing	Fracture Treat	eclamation Well Integrity	

METER New Construction Casing Repair Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual

ACCEPTED FOR RECORD

determined that the site is ready for final inspection)

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Malia Villers	Title Permitting Tech.	
Signature Malia Villes	Date 8-25-12	
THIS SPACE FOR FED	DERAL OR STATE OFFICE USE	ENTERED AFMSS
Approved by	Trtle	Date SEP 0 6 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.		by John I Chine

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS1341S	Doc Type VARI	Case Number NMSF047039A	Type 310771	Name JF DAY	
API 300452399000C1 300452399000C2 FACILITY	J F DAY D J F DAY D J F DAY D	18	XTC	Operator DENERGY INC DENERGY INC DENERGY INC	
Doc Number 12KJS1341S	Date 09/06/2012	Author KEVIN SCHNEIDER	VARI	Subject A	Category PPROVAL

Category GE

GENERAL

Date 09/06/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.