

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No  
NMSF0788636. If Indian, Allottee or Tribe Name  
N/A7. If Unit of CA/Agreement, Name and/or No  
N/A8. Well Name and No  
Krause WN Federal #19. API Well No  
30-045-0697210. Field and Pool or Exploratory Area  
BASIN DAKOTA11. Country or Parish, State  
San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
XTO ENERGY INC3a. Address  
382 ROAD 3100  
AZTEC, NM 874103b. Phone No (include area code)  
505-333-31004. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SWSW, SEC 32 (M), T28N, R11W, N M P M  
790' FSL & 990' FWL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>METER</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CALIBRATION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>VARIANCE</u>

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d) XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

## ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Malia Villers

Title: Permitting Tech

Signature

Malia Villers

Date

8.20.12

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ENTERED  
AFMSS

Approved by

Title

Date

SEP 06 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY IS/K.J. Schneider

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

APPROVED

## Well and Notice Remarks

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Doc Number	Doc Type	Case Number	Type	Name
12KJS1347S	VARI	NMSF078863	311111	

API	Well Name	Number	Operator
300450697200D1	KRAUSE FEDERAL	1	XTO ENERGY INC
FACILITY	KRAUSE FEDERAL	1	XTO ENERGY INC

Doc Number	Date	Author	Subject	Category
12KJS1347S	09/06/2012	KEVIN SCHNEIDER	VARI	APPROVAL

Category GENERAL

Date 09/06/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5 Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by written notice