UNITED STATES DEPARTMENT OF THE INTERIOR

AUG 22 2012 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

	Expires	July 31, 2
eace Serial No.		

5	Lease	Serial
F	66	

		or Tribe	
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Familionot useithis	form for proposals Use Form 3160-3 (A	to drill or to re-enter a APD) for such proposa	n ils.	N/A		
SUBMIT IN TRIPLICATE – Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No				
1 Type of Well		NMNM-73650				
Oil Well Gas Well Other		8 Well Name and No Johnson Gas Com D #1				
2 Name of Operator XTO ENERGY INC				9 API Well No 30-045-09518		
3a Address		3b Phone No (include area co	Phone No (include area code) 10 Field and Po		l or Exploratory Area	
382 ROAD 3100 AZTEC, NM 87410 505-333-3100				BASIN DAKOTA		
4 Location of Well (Footage, Sec. T.R., M., or Survey Description)			11 Country or Parish, State			
SWNE, SEC 15 (G), T30N, R12W, N M P M 1650' FNL & 1650' FNL & 1650' FL			San Juan, NM			
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	UE OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION -		T	YPE OF ACT	ION		
Notice of Intent	Acidize	Deepen Deepen	Production (Start/Resume)		Water S	Shut-Off
C verse or imem	Alter Casing	Fracture Treat	Recla	amation	Well In	tegrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	✓ Other	METER
Subsequent Report	Change Plans	Plug and Abandon	Temp	oorarily Abandon		CALIBRATION
[Γınal Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	r Disposal		VARIANCE
13 Describe Proposed or Completed O						

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5-that requires quarterly meter calibration. Due to low volume (less than 100 mcfd) XTO Energy Inc proposes to calibrate the meter for this well semi-annual

ACCEPTED FOR RECORD

Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which wentitle the applicant to conduct operations thereon		Date SEP 0 / 2012 By Jeft 1 Schneide
	ERAL OR STATE OFFICE USE	ENTERED AFMSS
Signature Malia Villers	Date 8-20-12	
Malia Villers	Title Permitting Tech	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc Number 12KJS1359S

Doc Type VARI

Case Number NMNM73650

Type 318310

Name

300450951800S1 **FACILITY**

Well Name JOHNSON GAS COM D JOHNSON GAS COM D

Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc Number

Date

Author

Subject

Category

12KJS1359S

09/07/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

09/07/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5 Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice